

**OPEN ACCESS TRANSMISSION TARIFF
OF
ASSOCIATED ELECTRIC COOPERATIVE, INC.**

Revised November 9, 2004

I. COMMON SERVICE PROVISIONS

1 Definitions

- 1.1 Ancillary Services:** Those services that are necessary to support the transmission of capacity and energy from resources to loads while maintaining reliable operation of Associated's Transmission System in accordance with Good Utility Practice.
- 1.2 Annual Transmission Costs:** The total annual cost of the Transmission System.
- 1.3 Application:** A request by an Eligible Customer for transmission service pursuant to the provisions of the Tariff.
- 1.4 Commission:** The Federal Energy Regulatory Commission.
- 1.5 Completed Application:** An Application that satisfies all of the information and other requirements of the Tariff, including any required deposit.
- 1.6 Control Area:** An electric power system or combination of electric power systems to which a common automatic generation control scheme is applied in order to:
 - (A)** match, at all times, the power output of the generators within the electric power system(s) and capacity and energy purchased from entities outside the electric power system(s), with the load within the electric power system(s);
 - (B)** maintain scheduled interchange with other Control Areas, within the limits of Good Utility Practice;
 - (C)** maintain the frequency of the electric power system(s) within reasonable limits in accordance with Good Utility Practice; and
 - (D)** provide sufficient generating capacity to maintain operating reserves in accordance with Good Utility Practice.
- 1.7 Curtailment:** A reduction in firm or non-firm transmission service in response to a transmission capacity shortage as a result of system reliability conditions.
- 1.8 Delivering Party:** The entity supplying capacity and energy to be transmitted at Point(s) of Receipt.
- 1.9 Designated Agent:** Any entity that performs actions or functions on behalf of Associated, an Eligible Customer, or the Transmission Customer required under the Tariff.
- 1.10 Eligible Customer:** (i) Any electric utility (including Associated and any power marketer), Federal power marketing agency, or any person generating electric energy for sale or resale is an Eligible Customer under the Tariff. Electric energy sold or produced by such entity may be electric energy produced in the United States, Canada or Mexico. However, with respect to transmission service that the Commission is prohibited from ordering by Section 212(h) of the Federal Power Act, such entity is eligible only if the service is provided pursuant to a state requirement that the Transmission Provider offer the unbundled transmission service, or

pursuant to a voluntary offer of such service by the Transmission Provider.

(ii) Any retail customer taking unbundled Transmission Service pursuant to a state requirement that the Transmission Provider offer the transmission service, or pursuant to a voluntary offer of such service by Associated, is an Eligible Customer under the Tariff.

- 1.11 Good Utility Practice:** Any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region.
- 1.12 Interruption:** A reduction in non-firm transmission service due to economic reasons pursuant to Section 14.8.
- 1.13 Long-Term Firm Point-to-Point Transmission Service:** Firm Point-to-Point Transmission Service under Part II of the Tariff with a term of one year or more.
- 1.14 Native Load Customers:** The wholesale and retail power customers of Associated on whose behalf Associated, by statute, franchise, regulatory requirement, or contract, has undertaken an obligation to construct and operate Associated's system to meet the reliable electric needs of such customers.
- 1.15 Open Access Same-Time Information System (OASIS):** The information system contained in Part 37 of the Commission's regulations and all additional requirements implemented by subsequent Commission orders dealing with OASIS.
- 1.16 Part I:** Tariff Definitions and Common Service Provisions contained in Sections 2 through 11.
- 1.17 Part II:** Tariff Sections 12 through 21 pertaining to Point-To-Point Transmission Service in conjunction with the applicable Common Service Provisions of Part I and appropriate Schedules and Attachments.
- 1.18 Parties:** Associated and the Transmission Customer receiving service under the Tariff.
- 1.19 Point(s) of Delivery:** Point(s) on Associated's Transmission System where capacity and energy transmitted by Associated will be made available to the Receiving Party under Part II of the Tariff. The Point(s) of Delivery shall be specified in the Service Agreement.

- 1.20 Point(s) of Receipt:** Point(s) of interconnection on Associated's Transmission System where capacity and energy will be made available to Associated by the Delivering Party under Part II of the Tariff. The Point(s) of Receipt shall be specified in the Service Agreement.
- 1.21 Point-To-Point Transmission Service:** The reservation and transmission of capacity and energy on either a firm or non-firm basis from the Point(s) of Receipt to the Point(s) of Delivery under Part II of the Tariff.
- 1.22 Power Purchaser:** The entity that is purchasing the capacity and energy to be transmitted under the Tariff.
- 1.23 Receiving Party:** The entity receiving the capacity and energy transmitted by Associated to Point(s) of Delivery.
- 1.24 Reserved Capacity:** The maximum amount of capacity and energy that Associated agrees to transmit for the Transmission Customer over Associated's Transmission System between the Point(s) of Receipt and the Point(s) of Delivery under Part II of the Tariff. Reserved Capacity shall be expressed in terms of whole megawatts on a sixty (60) minute interval (commencing on the clock hour) basis.
- 1.25 Service Agreement:** The initial agreement and any amendments or supplements thereto entered into by the Transmission Customer and Associated for service under the Tariff.
- 1.26 Service Commencement Date:** The date Associated begins to provide service pursuant to the terms of an executed Service Agreement.
- 1.27 Short-Term Firm Point-To-Point Transmission Service:** Firm Point-To-Point Transmission Service under Part II of the Tariff with a term of less than one year.
- 1.28 Transmission Customer:** Any Eligible Customer (or its Designated Agent) that is judged to be creditworthy and executes a Service Agreement pursuant to this Tariff.
- 1.29 Transmission Provider:** Associated Electric Cooperative, Inc., (or its Designated Agent) which is the entity that owns, controls, or operates facilities used for the transmission of electric energy in interstate commerce and provides transmission service under the Tariff.
- 1.30 Transmission Service:** Point-To-Point Transmission Service provided under Part II of the Tariff on a firm and non-firm basis.
- 1.31 Transmission System:** The facilities owned, controlled or operated by Associated that are used to provide transmission service under Part II of the Tariff.

2 Ancillary Services

Ancillary Services are needed with transmission service to maintain reliability within and among the Control Areas affected by the transmission service. Associated is required to provide (or offer to arrange with the local Control Area operator as discussed below), and the Transmission Customer is required to purchase, the following Ancillary Services: (i) Scheduling, System Control and Dispatch, and (ii) Reactive Supply and Voltage Control from Generation Sources.

Associated shall specify the rate treatment and all related terms and conditions in the event of an unauthorized use of Ancillary Services by the Transmission Customer.

The specific Ancillary Services, prices and/or compensation methods are described on the Schedules that are attached to and made a part of the Tariff. The following Ancillary Services will be provided:

2.1 Scheduling, System Control and Dispatch Service: The rates and/or methodology are described in Schedule 1.

2.2 Reactive Supply and Voltage Control from Generation Sources Service: The rates and/or methodology are described in Schedule 2.

3 Open Access Same-Time Information System (OASIS)

Terms and conditions regarding Open Access Same-Time Information System are set forth in 18 CFR § 37 of the Commission's regulations (Open Access Same-Time Information System and Standards of Conduct for Public Utilities).

4 Reciprocity

A Transmission Customer receiving transmission service under this Tariff agrees to provide comparable transmission service that it is capable of providing to Associated on similar terms and conditions over facilities used for the transmission of electric energy in interstate commerce owned, controlled or operated by the Transmission Customer and over facilities used for the transmission of electric energy owned, controlled or operated by the Transmission Customer's corporate affiliates.

This reciprocity requirement applies not only to the Transmission Customer that obtains transmission service under the Tariff, but also to all parties to a transaction that involves the use of transmission service under the Tariff, including the power seller, buyer and any intermediary, such as a power marketer. This reciprocity requirement also applies to any Eligible Customer that owns, controls or operates transmission facilities that uses an intermediary, such as a power marketer, to request transmission service under the Tariff.

5 Billing and Payment

5.1 Billing Procedure: Within a reasonable time after the first day of each month, Associated shall submit an invoice to the Transmission Customer for the charges for all services furnished under the Tariff during the preceding month. The invoice shall be paid by the Transmission Customer within twenty (20) days of receipt. All payments shall be made in immediately available funds payable to Associated, or by wire transfer to a bank named by Associated.

5.2 Interest on Unpaid Balances: Interest on any unpaid amounts (including amounts placed in escrow) shall be calculated in accordance with the methodology specified for interest on refunds in the Commission's regulations at 18 CFR § 35.19a(a)(2)(iii). Interest on delinquent amounts shall be calculated from the due date of the bill to the date of payment. When payments are made by mail, bills shall be considered as having been paid on the date of receipt by Associated.

5.3 Customer Default: In the event the Transmission Customer fails, for any reason other than a billing dispute as described below, to make payment to Associated on or before the due date as described above, and such failure of payment is not corrected within thirty (30) calendar days after Associated notifies the Transmission Customer to cure such failure, a default by the Transmission Customer shall be deemed to exist. Upon the occurrence of a default, Associated may initiate procedures under Section 10 of this Tariff to terminate service. In the event of a billing dispute between Associated and the Transmission Customer, Associated will continue to provide service under the Service Agreement as long as the Transmission Customer (i) continues to make all payments not in dispute, and (ii) pays into an independent escrow account the portion of the invoice in dispute, pending resolution of such dispute. If the Transmission Customer fails to meet these two requirements for continuation of service, then Associated may provide notice to the Transmission Customer of its intention to terminate service pursuant to this Section 5.3.

6 Accounting for Associated's Use of the Tariff

Associated shall record in a separate operating revenue account or sub-account the revenues it receives from Transmission Service when making Third-Party Sales under Part II of the Tariff.

7 Force Majeure and Indemnification

7.1 Force Majeure: An event of Force Majeure means any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, any Curtailment, order, regulation or restriction imposed by governmental military or lawfully established civilian authorities, or any other cause beyond a Party's control. A Force Majeure event does not include an act

of negligence or intentional wrongdoing. Neither Associated nor the Transmission Customer will be considered in default as to any obligation under this Tariff if prevented from fulfilling the obligation due to an event of Force Majeure. However, a Party whose performance under this Tariff is hindered by an event of Force Majeure shall make all reasonable efforts to perform its obligations under this Tariff.

7.2 Indemnification: The Transmission Customer shall at all times indemnify, defend, and save Associated harmless from, any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from Associated's performance of its obligations under this Tariff on behalf of the Transmission Customer, except in cases of negligence or intentional wrongdoing by Associated.

8 Creditworthiness

For the purpose of determining the ability of the Transmission Customer to meet its obligations related to service hereunder, Associated may require reasonable credit review procedures. This review shall be made in accordance with standard commercial practices. In addition, Associated may require the Transmission Customer to provide and maintain in effect during the term of the Service Agreement, an unconditional and irrevocable letter of credit as security to meet its responsibilities and obligations under the Tariff, or an alternative form of security proposed by the Transmission Customer and acceptable to Associated and consistent with commercial practices established by the Uniform Commercial Code that protects Associated against the risk of non-payment.

A Transmission Customer meeting Associated's creditworthiness standard may not be required to provide a deposit as specified in Section 17.3.

9 Resolution of Disputes

Disputes between a Transmission Customer and Associated involving transmission service under this Tariff shall be referred to a designated senior representative of Associated and a senior representative of the Transmission Customer for resolution on an informal basis as promptly as practicable. In the event the designated representatives are unable to resolve the dispute within thirty (30) days the Parties may ask a court of law to decide the dispute.

10 Termination of Service by Associated

Associated may terminate service pursuant to Section 5.3 by immediately giving notice to the Transmission Customer.

11 Changes to this Tariff by Associated and Tariff Availability

11.1 Unilateral Right to Change: Notwithstanding any other provision in this Tariff or a Service Agreement, Associated shall have the right unilaterally to make a change in rates, charges, classification of service, or any rule, regulation, or Service Agreement related thereto. Associated shall provide not less than thirty (30) days prior notice of such change. Such change will become effective on the later of the date on which the change is requested to become effective or thirty (30) days after it is filed.

11.2 Tariff Availability: Nothing contained in this Tariff shall restrict Associated's rights unilaterally to withdraw the Tariff at any time.

II. POINT-TO-POINT TRANSMISSION SERVICE

Preamble

Associated will provide Firm and Non-Firm Point-To-Point Transmission Service pursuant to the applicable terms and conditions of this Tariff. Point-To-Point Transmission Service is for the receipt of capacity and energy at designated Point(s) of Receipt and the transmission of such capacity and energy to designated Point(s) of Delivery.

12 **Type of Transmission Service**

The type of Transmission Service provided in accordance with this Tariff will be specified in a Service Agreement between Associated and the Eligible Customer. Under Part II of this Tariff, Associated will make available Firm Point-To-Point Transmission Service and Non-Firm Point-To-Point Transmission Service.

13 **Nature of Firm Point-to-Point Transmission Service**

Firm Point-To-Point Transmission Service provides for the reserved use of transmission capability on Associated's Transmission System deemed to be available above Associated's own planned use of the Associated Transmission System to meet Native Load Customers' needs for reliable and economical service, to meet other previously arranged firm commitments, and to account for reliability considerations affecting the Associated Transmission System and interconnections with others.

13.1 Term: The minimum term of Firm Point-To-Point Transmission Service shall be one day and the maximum term shall be two years.

13.2 Reservation Priority: Reservations for Firm Point-To-Point Transmission Service will be conditional based upon the length of the requested transaction. If the Transmission System becomes oversubscribed, requests for longer term service may preempt requests for shorter term service up to the following deadlines: one day before the commencement of daily service, one week before the commencement of weekly service, and one month before the commencement of monthly service. Before the conditional reservation deadline, if available transmission capability is insufficient to satisfy all Applications, an Eligible Customer with a reservation for shorter term service has the right of first refusal to match any longer term reservation before losing its reservation priority. A longer term competing request for Firm Point-to-Point Transmission Service will be granted if the Eligible Customer with the right of first refusal does not agree to match the competing request within 24 hours (or earlier if necessary to comply with the scheduling deadlines provided in section 13.8) from being notified by the Transmission Provider of a longer-term competing request for Firm Point-to-Point Transmission Service. After the conditional reservation deadline, service will commence pursuant to the

terms of Part II of the Tariff. Firm Point-To-Point Transmission Service will always have a reservation priority over Non-Firm Point-To-Point Transmission Service under the Tariff.

13.3 Use of Firm Transmission Service by Associated:

Associated will be subject to the rates, terms and conditions of Part II of the Tariff when making Third-Party Sales under agreements executed on or after September 1, 1997. Associated will maintain separate accounting, pursuant to Section 6, for any use of the Point-To-Point Transmission Service to make Third-Party Sales.

13.4 Service Agreements: Associated shall offer a standard Transmission Service Agreement (Attachment A) to an Eligible Customer.

13.5 Transmission Customer Obligations for Redispatch Costs: In cases where Associated determines that the Transmission System is not capable of providing Firm Point-To-Point Transmission Service without (1) degrading or impairing the reliability of service to Native Load Customers and other Transmission Customers taking Firm Point-To-Point Transmission Service, or (2) interfering with Associated's ability to meet prior firm contractual commitments to others, Associated shall redispatch its generation resources if such action would relieve the constraint, provided that the Eligible Customer agrees to compensate Associated for such costs.

13.6 Curtailment of Firm Transmission Service:

(A) Limitation of Liability: Associated will use Good Utility Practice to furnish the Transmission Service and Ancillary Services in accordance with this Tariff, but does not guarantee uninterrupted Transmission Service or Ancillary Services. Associated shall not be liable for any claim for damage or loss attributable to Associated's exercise of its rights to interrupt, curtail, or reduce Transmission Service or Ancillary Services due to, but not limited to, the following:

- (I)** Emergencies of Force Majeure and any other cause which Associated could not reasonably have foreseen and made provision against;
- (II)** Any operating decisions, which in Associated's judgment, were necessary to maintain reliable operation and protect facilities of the Associated Transmission System and the interconnected electrical network;
- (III)** Any operating steps taken by Associated in compliance with rules, guidelines, or procedures established by the North American Electric Reliability Council, the Southeastern

Electric Reliability Council, or any entity to which Associated belongs that is authorized to promulgate regional or national reliability standards;

- (IV) Operation of devices installed for power system protection;
- (V) Necessary or routine maintenance, repairs, replacements, or installations of equipment, or the investigation of such equipment;
- (VI) System operating conditions, if any, during which Transmission Service is interrupted or curtailed as set forth in this Tariff or the Service Agreement between Associated and the Transmission Customer; or
- (VII) Associated's exercise of its rights to interrupt, curtail, or reduce Transmission Service or Ancillary Services in order to meet commitments of higher priority (including service to Native Load) and as otherwise provided in this Tariff or in the Service Agreement.

- (B) **Curtailment of Firm Transmission Service:** In the event that a Curtailment on Associated's Transmission System, or a portion thereof, is required to maintain reliable operation of such system, Curtailments will be made on a non-discriminatory basis, in accordance with the current NERC-established congestion management methodology applicable to the AECI Control Area, to the transaction(s) that effectively relieve the constraint. All Curtailments will be made on a non-discriminatory basis, however, Firm Point-To-Point Transmission Service shall be subordinate to transmission service to Associated's Native Load, and any firm commitments entered into prior to September 1, 1997. When Associated determines that an electrical emergency exists on its Transmission System and implements emergency procedures to Curtail Firm Transmission Service, the Transmission Customer shall make the required reductions upon request of Associated. However, Associated reserves the right to Curtail, in whole or in part, any Firm Transmission Service provided under the Tariff when, in Associated's sole discretion, an emergency or other unforeseen condition impairs or degrades the reliability of its Transmission System. Associated will notify all affected Transmission Customers in a timely manner of any scheduled Curtailments.

13.7 Classification of Firm Transmission Service:

- (A) The Transmission Customer taking Firm Point-To-Point Transmission Service may (1) change its Receipt and Delivery Points to obtain service on a non-firm basis as described in Section 19; or (2) request a modification of the Points of Receipt or Delivery

on a firm basis subject to the approval of Associated, which approval shall not be unreasonably withheld.

- (B) The Transmission Customer may purchase transmission service to make sales of capacity and energy from multiple generating units that are on the Transmission Provider's Transmission System. For such a purchase of transmission service, the resources will be designated as multiple Points of Receipt, unless the multiple generating units are at the same generating plant in which case the units would be treated as a single Point of Receipt.
- (C) Associated shall provide deliveries of capacity and energy from the Point(s) of Receipt to the Point(s) of Delivery. Points of Receipt and corresponding capacity reservations shall be as mutually agreed upon by the Parties. Points of Delivery and corresponding capacity reservations shall be as mutually agreed upon by the Parties. The greater of either (1) the sum of the capacity reservations at the Point(s) of Receipt, or (2) the sum of the capacity reservations at the Point(s) of Delivery shall be the Transmission Customer's Reserved Capacity. The Transmission Customer will be billed for its Reserved Capacity under the terms of Schedule 3. The Transmission Customer may not exceed its firm capacity reserved at each Point of Receipt and each Point of Delivery. In the event that a Transmission Customer (including Third-Party Sales by Associated) exceeds its firm reserved capacity at any Point of Receipt or Point of Delivery the charge for such excess shall be 150% of the applicable rate for the lesser of one month or the term of service.

13.8 Scheduling of Firm Point-To-Point Transmission Service: Unless and until Associated adopts another scheduling method, schedule requests and notification of schedule acceptance or non-acceptance shall be by electronic tagging (E-tag), in accordance with applicable NERC policies and standards. In the event this system is unavailable, scheduling shall occur via facsimile using Associated's Transmission Scheduling Worksheet.

Schedules for the Transmission Customer's Firm Point-To-Point Transmission Service must be submitted to Associated no later than 10:00 a.m. of the day prior to commencement of such service. Schedules submitted after 10:00 a.m. will be accommodated, if practicable. Hour-to-hour schedules of any capacity and energy that is to be delivered must be stated in increments of 1,000 kW per hour. Transmission Customers within Associated's service area with multiple requests for Transmission Service at a Point of Receipt, each of which is under 1,000 kW per hour, may consolidate their service requests at a common point of receipt into

units of 1,000 kW per hour for scheduling and billing purposes. Scheduling changes will be permitted up to twenty (20) minutes before the start of the next clock hour provided that the Delivering Party and Receiving Party also agree to the schedule modification. Associated will furnish to the Delivering Party's system operator, hour-to-hour schedules equal to those furnished by the Receiving Party (unless reduced for losses) and shall deliver the capacity and energy provided by such schedules. Should the Transmission Customer, Delivering Party or Receiving Party revise or terminate any schedule, such party shall immediately notify Associated, and Associated shall have the right to adjust accordingly the schedule for capacity and energy to be received and to be delivered.

14 Nature of Non-Firm Point-To-Point Transmission Service

Non-Firm Point-To-Point Transmission Service provides for the reserved use of transmission capability on Associated's Transmission System on an interruptible basis to the extent transmission system capability is available for the delivery of capacity and energy after Associated's use of the Associated Transmission System to meet Native Load Customers' needs for reliable and economical service, to meet firm commitments, and to account for reliability considerations affecting the Associated Transmission System and interconnections with others.

14.1 Term: Non-Firm Point-To-Point Transmission Service will be available for periods ranging from one (1) hour to one (1) month. However, a Purchaser of Non-Firm Point-To-Point Transmission Service will be entitled to reserve a sequential term of service (such as a sequential monthly term without having to wait for the initial term to expire before requesting another monthly term) so that the total time period for which the reservation applies is greater than one month, subject to the requirements of Section 18.3.

14.2 Reservation Priority: Non-Firm Point-To-Point Transmission Service shall be available from transmission capability in excess of that needed for reliable service to Native Load Customers and other Transmission Customers taking Firm Point-To-Point Transmission Service. In the event the Transmission System is constrained, competing requests of equal duration will be prioritized based on the highest price offered by the Eligible Customer for the Transmission Service. A higher priority will be assigned to reservations with a longer duration of service. Eligible Customers that have already reserved shorter term service have the right of first refusal to match any longer term reservation before being preempted. A longer term competing request for Non-Firm Point-to-Point Transmission Service will be granted if the Eligible Customer with the right of first refusal does not agree to match the competing request: (a) immediately for hourly Non-Firm Point-to-Point Transmission Service after notification by the Transmission Provider; and, (b) within 24 hours (or

earlier if necessary to comply with the scheduling deadlines provided in section 14.8) for Non-Firm Point-to-Point Transmission Service other than hourly transactions after notification by the Transmission Provider. Non-Firm Point-To-Point Transmission Service over secondary Point(s) of Receipt and Point(s) of Delivery will have the lowest reservation priority under the Tariff.

14.3 Use of Non-Firm Point-To-Point Transmission Service by Associated:

Associated will be subject to the rates, terms and conditions of Part II of the Tariff when making Third-Party Sales. Associated will maintain separate accounting, pursuant to Section 6, for any use of Non-Firm Point-To-Point Transmission Service to make Third-Party Sales.

14.4 Service Agreements: Associated shall offer a standard form Transmission Service Agreement (Attachment A) to an Eligible Customer.

14.5 Transmission Customer Obligations for Redispatch Costs: In cases where Associated determines that the Transmission System is not capable of providing Non-Firm Point-To-Point Transmission Service without (1) degrading or impairing the reliability of service to Native Load Customers and other Transmission Customers taking Firm Point-To-Point Transmission Service or (2) interfering with Associated's ability to meet prior firm contractual commitments to others, Associated may, upon request of the Eligible Customer if practicable agree to redispatch Associated's generation facilities or purchased resources to relieve constraints provided that the Eligible Customer agrees to compensate Associated for such costs.

14.6 Curtailment or Interruption of Non-Firm Transmission Service:

(A) Limitation of Liability: Associated will use Good Utility Practice to furnish Transmission Service in accordance with this Tariff, but does not guarantee uninterrupted Transmission Service or Ancillary Services. Associated shall not be liable for any claim for damage or loss attributable to Associated's exercise of its rights to interrupt, curtail, or reduce Transmission Service or Ancillary Services due to, but not limited to, the following:

- (I)** Emergencies or Force Majeure and any other cause which Associated could not reasonably have foreseen and made provision against;
- (II)** Any operating decisions, which in Associated's judgment, were necessary to maintain reliable operation and protect facilities of the Associated Transmission System and the interconnected electrical network;
- (III)** Any operating steps taken by Associated in compliance with

rules, guidelines, or procedures established by the North American Electric Reliability Council, the Southeastern Electric Reliability Council, or any entity to which Associated belongs that is authorized to promulgate regional or national reliability standards;

- (IV) Operation of devices installed for power system protection;
- (V) Necessary or routine maintenance, repairs, replacements, or installations of equipment, or the investigation of such equipment;
- (VI) System operating conditions, if any, during which Transmission Service is interrupted or curtailed as set forth in this Tariff or the Service Agreement between Associated and the Transmission Customer; or
- (VII) Associated's exercise of its rights to interrupt, curtail, or reduce Transmission Service or Ancillary Services in order to meet commitments of higher priority and as otherwise provided in this Tariff or in the Service Agreement.

- (B) Curtailment or Interruption of Service:** Associated reserves the right to Curtail, in whole or in part, Non-Firm Point-To-Point Transmission Service provided under the Tariff for reliability reasons when an emergency or other unforeseen condition threatens to impair or degrade the reliability of its Transmission System. Associated reserves the right to Interrupt, in whole or in part, Non-Firm Point-To-Point Transmission Service provided under the Tariff for economic reasons in order to accommodate (1) a request for Firm Transmission Point-to-Point Service or Service to Associated's Native Load Customers, (2) a request for Non-Firm Point-To-Point Transmission Service of greater duration, or (3) a request for Non-Firm Point-To-Point Transmission Service of equal duration with a higher price. Associated also will discontinue or reduce service to the Transmission Customer to the extent that deliveries for transmission are discontinued or reduced at the Point(s) of Receipt. Where required, Curtailments or Interruptions will be made on a non-discriminatory basis, in accordance with the current NERC-established congestion management methodology applicable to the AECI Control Area, to the transaction(s) that effectively relieve the constraint. Non-Firm Point-To-Point Transmission Service shall be subordinate to Firm Transmission Service. If multiple transactions require Curtailment or Interruption, to the extent practicable and consistent with Good Utility Practice, Curtailments or Interruptions will be made to transactions with the shortest term (e.g., hourly non-firm transactions will be Curtailed or Interrupted before daily non-firm transactions and daily non-firm transactions will be Curtailed or Interrupted before weekly non-firm transactions) and, for transactions with an equal term, to

transactions at the lowest prices. Non-Firm Point-To-Point Transmission Service over secondary Point(s) of Receipt and Point(s) of Delivery will have a lower priority than any Non-Firm Point-To-Point Transmission Service under the Tariff. Associated will provide advance notice of Curtailment or Interruption where such notice can be provided consistent with Good Utility Practice.

- 14.7 Classification of Non-Firm Point-To-Point Transmission Service:** Non-Firm Point-To-Point Transmission Service shall be offered under terms and conditions contained in Part II of the Tariff. Associated undertakes no obligation under the Tariff to plan its Transmission System in order to have sufficient capacity for Non-Firm Point-To-Point Transmission Service. Parties requesting Non-Firm Point-To-Point Transmission Service for the transmission of firm power do so with the full realization that such service is subject to availability and to Curtailment or Interruption under the terms of the Tariff. In the event that a Transmission Customer (including Third-Party Sales by Associated) exceeds its non-firm capacity reservation, the charge for such excess shall be 150% of the applicable rate for the lesser of the contract term or one month. Non-Firm Point-To-Point Transmission Service shall include transmission of energy on an hourly basis and transmission of scheduled short-term capacity and energy on a daily, weekly or monthly basis, but not to exceed one month's reservation for any one Application, under Schedule 4.
- 14.8 Scheduling of Non-Firm Point-To-Point Transmission Service:** Unless and until Associated adopts another scheduling method, schedule requests and notification of schedule acceptance or non-acceptance shall be by electronic tagging (E-tag), in accordance with applicable NERC policies and standards. In the event this system is unavailable, scheduling shall occur via facsimile using Associated's Transmission Scheduling Worksheet.

Schedules for Non-Firm Point-To-Point Transmission Service must be submitted to Associated no later than 2:00 p.m. of the day prior to commencement of such service. Schedules submitted after 2:00 p.m. will be accommodated, if practicable. Hour-to-hour schedules of energy that is to be delivered must be stated in increments of 1,000 kW per hour. Scheduling changes will be permitted up to twenty (20) minutes before the start of the next clock hour provided that the Delivering Party and Receiving Party also agree to the schedule modification. Associated will furnish to the Delivering Party's system operator, hour-to-hour schedules equal to those furnished by the Receiving Party (unless reduced for losses) and shall deliver the capacity and energy provided by such schedules. Should the Transmission Customer, Delivering Party or Receiving Party revise or terminate any schedule, such party shall immediately notify Associated, and Associated shall have the right to

adjust accordingly the schedule for capacity and energy to be received and to be delivered.

15 Service Availability

15.1 General Conditions: Associated will provide Firm and Non-Firm Point-To-Point Transmission Service over, on or across its Transmission System to any Transmission Customer that has met the requirements of Section 16.

15.2 Real Power Losses: Real Power Losses are associated with all transmission service. The Transmission Customer is responsible for replacing losses associated with all transmission service as calculated by Associated in accordance with Schedule 5 or; at its option, the Transmission Customer scheduling firm or non-firm capacity and energy may purchase losses from Associated at a market rate posted on Associated's OASIS.

16 Transmission Customer Responsibilities

16.1 Conditions Required of Transmission Customers: Point-To-Point Transmission Service shall be provided by Associated only if the following conditions are satisfied by the Transmission Customer:

- (A)** The Transmission Customer has pending a Completed Application for service (for Firm Point-To-Point Transmission Service requests only);
- (B)** The Transmission Customer meets the creditworthiness criteria set forth in Section 8;
- (C)** The Transmission Customer will have arrangements in place for any other transmission service necessary to effect the delivery from the generating source to Associated prior to the time service under Part II of the Tariff commences; and
- (D)** The Transmission Customer has executed a Point-To-Point Service Agreement.

16.2 Transmission Customer Responsibility for Third-Party

Arrangements: Any scheduling arrangements that may be required by other electric systems shall be the responsibility of the Transmission Customer requesting service. The Transmission Customer shall provide, unless waived by Associated, notification to Associated identifying such systems and authorizing them to schedule the capacity and energy to be transmitted by Associated pursuant to Part II of the Tariff on behalf of the Receiving Party at the Point of Delivery or the Delivering Party at the Point of Receipt. However, Associated will undertake reasonable efforts to

assist the Transmission Customer in making such arrangements, including without limitation, providing any information or data required by such other electric system pursuant to Good Utility Practice.

17 Procedures for Arranging Firm Point-To-Point Transmission Service

17.1 Application for Firm Service: All Firm Point-To-Point Transmission Service requests of less than one month in duration should be submitted by entering the information listed below on Associated's OASIS. All Firm Point-To-Point Transmission Service requests of one month or longer in duration should be submitted in writing by telefax line or by mail using Associated's Application for Firm Point-To-Point Transmission Service form. In the event that Associated's OASIS is unavailable, a Completed Application shall be submitted by transmitting the required information to Associated (i) by telefax line or (ii) by mail, which will be date stamped upon receipt by Associated. Each of these methods will provide a record for establishing the reservation priority of the Application. Firm Point-To-Point Transmission Service requests will be submitted to:

Transmission Service Coordinator
Associated Electric Cooperative, Inc.
P.O. Box 754
Springfield, Missouri 65801-0754
Telephone: (417) 885-9263
Fax: (417) 885-9363

17.2 Completed Application: A Completed Application shall provide the following:

- (A) The identity, address, telephone number and facsimile number of the entity requesting service;
- (B) A statement that the entity requesting service is, or will be upon commencement of service, an Eligible Customer under the Tariff;
- (C) The location of the Point(s) of Receipt and Point(s) of Delivery and the identities of the Delivering Parties and the Receiving Parties;
- (D) The location of the generating facility(ies) supplying the capacity and energy and the location of the load ultimately served by the capacity and energy transmitted. Associated will treat this information as confidential except to the extent that disclosure of this information is required by this Tariff, by regulatory or judicial order, for reliability purposes pursuant to Good Utility Practice or pursuant to Southwest Power Pool transmission information sharing agreements;

- (E) A description of the supply characteristics of the capacity and energy to be delivered;
- (F) An estimate of the capacity and energy expected to be delivered to the Receiving Party;
- (G) The Service Commencement Date and the term of the requested Transmission Service; and
- (H) The transmission capacity requested for each Point of Receipt and each Point of Delivery on Associated's Transmission System; customers may combine their requests for service in order to satisfy the minimum transmission capacity requirement.

Associated shall have the right to require other information from the Eligible Customer for purposes of determining whether a request for Transmission Service is duplicative or mutually exclusive of other requests, whether there is Available Transmission Capability on the Associated Transmission System, whether there is a potential regional impact, or to remedy apparent deficiencies in the information initially received from the Eligible Customer.

Associated shall treat this information consistent with the standards of conduct contained in Part 37 of the Commission's regulations.

17.3 Deposit: An Application for Firm Point-To-Point Transmission Service also shall include a deposit of either one month's charge for Reserved Capacity or the full charge for Reserved Capacity for service requests of less than one month to be considered complete. If the Application is rejected by Associated because it does not meet the conditions for service as set forth herein, said deposit shall be returned with interest less any reasonable costs incurred by Associated in connection with the review of the losing bidder's Application. If an Application for Firm Point-To-Point Transmission Service is submitted, the deposit will be returned to the Transmission Customer upon expiration or termination of the Application for Firm Point-To-Point Transmission Service.

17.4 Notice of Deficient Application: If an Application fails to meet the requirements of the Tariff, Associated shall notify the entity requesting service within fifteen (15) days of receipt of the reasons for such failure. Associated will attempt to remedy minor deficiencies in the Application through informal communications with the Eligible Customer. If such efforts are unsuccessful, Associated shall return the Application, along with any deposit. Upon receipt of a new or revised Application that fully complies with the requirements of Part II of the Tariff, the Eligible Customer shall be assigned a new priority consistent with the date of the

new or revised Application.

17.5 Response to a Completed Application: Following receipt of a Completed Application for Firm Point-To-Point Transmission Service, Associated shall notify the Eligible Customer as soon as practicable, but not later than thirty (30) days after the date of receipt of a Completed Application if it will be able to provide service. Responses by the Transmission Provider must be made as soon as practicable to all completed applications (including applications by its own merchant function) and the timing of such responses must be made on a non-discriminatory basis.

17.6 Execution of Service Agreement: Whenever Associated determines that the service can be provided, it shall notify the Eligible Customer as soon as practicable but no later than thirty (30) days after receipt of the Completed Application. Failure of an Eligible Customer to execute and return the Service Agreement within fifteen (15) days after it is tendered by Associated will be deemed a withdrawal and termination of the Application and any deposit submitted shall be refunded. Nothing herein limits the right of an Eligible Customer to file another Application after such withdrawal and termination.

17.7 Renewal of Yearly Service: Transmission Customers taking Firm Transmission Service in increments of at least one year in duration shall have the right to renew service for the subsequent yearly period, provided that Transmission Customer provides notice of intent to renew service to Transmission Provider at least thirty (30) days prior to termination of the current Firm Transmission Service request. In addition, Transmission Provider may require a deposit for the service renewal, in accordance with section 17.3.

18 Procedures for Arranging Non-Firm Point-To-Point Transmission Service

18.1 Application: Eligible Customers seeking Non-Firm Point-To-Point Transmission Service must submit a Completed Application to Associated. Applications should be submitted by entering the information listed below on the Associated's OASIS. In the event that Associated's OASIS is unavailable, a Completed Application shall be submitted by (i) transmitting the required information to Associated by telefax, or (ii) providing the information by telephone over Associated's telephone line as follows:

Fax: (417) 885-9363
Telephone: (417) 885-9263

18.2 Completed Application: A Completed Application shall provide the following:

- (A) The identity, address, telephone number and facsimile number of the entity requesting service;
- (B) A statement that the entity requesting service is, or will be upon commencement of service, an Eligible Customer under the Tariff;
- (C) The Point(s) of Receipt and the Point(s) of Delivery;
- (D) The maximum amount of capacity requested at each Point of Receipt and Point of Delivery; and
- (E) The proposed dates and hours for initiating and terminating transmission service hereunder.

In addition to the information specified above, Associated may also ask the Transmission Customer to provide the following in order to properly evaluate system conditions:

- (F) The electrical location of the initial source of the power to be transmitted pursuant to the Transmission Customer's request for service; and
- (G) The electrical location of the ultimate load.

Associated will treat this information in (F) and (G) as confidential at the request of the Transmission Customer except to the extent that disclosure of this information is required by this Tariff, by regulatory or judicial order, for reliability purposes pursuant to Good Utility Practice, or pursuant to Southeastern Electric Reliability Council transmission information sharing agreements. Associated shall treat this information consistent with the standards of conduct contained in Part 37 of the Commission's regulations.

18.3 Reservation of Non-Firm Point-To-Point Transmission Service:

Requests for monthly service shall be submitted no earlier than sixty (60) days before service is to commence; requests for weekly service shall be submitted no earlier than fourteen (14) days before service is to commence, requests for daily service shall be submitted no earlier than three (3) days before service is to commence, and requests for hourly service shall be submitted no earlier than 10:00 a.m. the day before service is to commence. Requests for service received later than 2:00 p.m. prior to the day service is scheduled to commence will be accommodated if practicable.

18.4 Determination of Available Transmission Capability: Following receipt of a tendered schedule Associated will make a determination on a non-

discriminatory basis of available transmission capability. Such determination shall be made as soon as reasonably practicable after receipt, but not later than the following time periods for the following terms of service (i) thirty (30) minutes for hourly service, (ii) thirty (30) minutes for daily service, (iii) four (4) hours for weekly service, and (iv) two (2) days for monthly service.

19 Changes In Service Specifications

19.1 Modifications On a Non-firm Basis: The Transmission Customer taking Firm Point-To-Point Transmission Service may request Associated to provide transmission service on a non-firm basis over Receipt and Delivery Points other than those specified in the Service Agreement ("Secondary Receipt and Delivery Points"), in amounts not to exceed its firm capacity reservation, without incurring an additional Non-Firm Point-To-Point Transmission Service charge or executing a new Service Agreement, subject to the following conditions.

- (A)** Service provided over Secondary Receipt and Delivery Points will be non-firm only, on an as-available basis and will not displace any firm or non-firm service reserved or scheduled by third parties under the Tariff or by Associated on behalf of its Native Load Customers.
- (B)** The sum of all Firm and non-firm Point-To-Point Transmission Service provided to the Transmission Customer at any time pursuant to this section shall not exceed the Reserved Capacity in the relevant Service Agreement under which such services are provided.
- (C)** The Transmission Customer shall retain its right to schedule Firm Point-To-Point Transmission Service at the Receipt and Delivery Points specified in the relevant Service Agreement in the amount of its original capacity reservation.
- (D)** Service over Secondary Receipt and Delivery Points on a non-firm basis shall not require the filing of an Application for Non-Firm Point-To-Point Transmission Service under the Tariff. However, all other requirements of Part II of the Tariff (except as to transmission rates) shall apply to transmission service on a non-firm basis over Secondary Receipt and Delivery Points.

19.2 Modification On a Firm Basis: Any request by a Transmission Customer to modify Receipt and Delivery Points on a firm basis shall be treated as a new request for service in accordance with Section 17 hereof, except that such Transmission Customer shall not be obligated to pay any additional deposit if the capacity reservation does not exceed the amount

reserved in the existing Service Agreement. While such new request is pending, the Transmission Customer shall retain its priority for service at the existing firm Receipt and Delivery Points specified in its Service Agreement.

20 Sale or Assignment of Transmission Service

20.1 Procedures for Assignment or Transfer of Service: A Transmission Customer may sell, assign, or transfer all of its rights under its Service Agreement, but only to another Eligible Customer (the Assignee). The Transmission Customer that sells, assigns or transfers its rights under its Service Agreement is hereafter referred to as the Reseller. Compensation to the Reseller shall not exceed the original rate paid by the Reseller. If the Assignee does not request any change in the Point(s) of Receipt or the Point(s) of Delivery, or a change in any other term or condition set forth in the original Service Agreement, the Assignee will receive the same services as did the Reseller and the priority of service for the Assignee will be the same as that of the Reseller. A Reseller should notify Associated as soon as possible after any assignment or transfer of service occurs but in any event, notification must be provided prior to any provision of service to the Assignee. The Assignee will be subject to all terms and conditions of this Tariff. If the Assignee requests a change in service, the reservation priority of service will be determined by Associated pursuant to Section 13.2.

20.2 Information on Assignment or Transfer of Service: Resellers may use Associated's OASIS to post transmission capacity available for resale.

21 Compensation for Transmission Service

Rates for Firm and Non-Firm Point-To-Point Transmission Service are provided in the Schedules appended to the Tariff: Firm Point-To-Point Transmission Service (Schedule 3); and Non-Firm Point-To-Point Transmission Service (Schedule 4). Associated shall use Part II of the Tariff to make its Third-Party Sales. Associated shall account for such use at the applicable Tariff rates, pursuant to Section 6.

SCHEDULE 1

Scheduling, System Control and Dispatch Service

This service is required to schedule the movement of power through, out of, within, or into a Control Area. This service can be provided only by the operator of the Control Area in which the transmission facilities used for transmission service are located. Scheduling, System Control and Dispatch Service is to be provided directly by Associated (if Associated is the Control Area operator) or indirectly by Associated making arrangements with the Control Area operator that performs this service for Associated's Transmission System. The Transmission Customer must purchase this service from Associated or the Control Area operator. The charges for Scheduling, System Control and Dispatch Service are to be based on the rates set forth below. To the extent the Control Area operator performs this service for Associated, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to Associated by that Control Area operator.

The Transmission Customer shall compensate Associated each month for Reserved Capacity at up to the sum of the applicable charges set forth below:

- | | |
|----------------------------|----------------------------------|
| 1) Yearly Service: | \$226.49/MW of Reserved Capacity |
| 2) Monthly Service: | \$18.87/MW of Reserved Capacity |
| 3) Weekly Service: | \$4.36/MW of Reserved Capacity |
| 4) Daily Service: | \$0.87/MW of Reserved Capacity |
| 5) Hourly Service: | \$0.06/MW of Reserved Capacity |

SCHEDULE 2

Reactive Supply and Voltage Control from Generation Sources Service

In order to maintain transmission voltages on Associated's transmission facilities within acceptable limits, generation facilities under the control of the control area operator are operated to produce (or absorb) reactive power. Thus, Reactive Supply and Voltage Control from Generation Sources Service must be provided for each transaction on Associated's transmission facilities. The amount of Reactive Supply and Voltage Control from Generation Sources Service that must be supplied with respect to the Transmission Customer's transaction will be determined based on the reactive power support necessary to maintain transmission voltages within limits that are generally accepted in the region and consistently adhered to by Associated.

Reactive Supply and Voltage Control from Generation Sources Service is to be provided directly by Associated (if Associated is the Control Area operator) or indirectly by Associated making arrangements with the Control Area operator that performs this service for Associated's Transmission System. The Transmission Customer must purchase this service from Associated or the Control Area operator. The charges for such service will be based on the rates set forth below. To the extent the Control Area operator performs this service for Associated, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to Associated by the Control Area operator.

The Transmission Customer shall compensate Associated each month up to the sum of the applicable charges set forth below:

- 1) **Yearly Service:** \$563.91/MW of Reserved Capacity
- 2) **Monthly Service:** \$46.99/MW of Reserved Capacity
- 3) **Weekly Service:** \$10.84/MW of Reserved Capacity
- 4) **Daily Service:** \$2.17/MW of Reserved Capacity
- 5) **Hourly Service:** \$0.14/MW of Reserved Capacity

SCHEDULE 3

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate Associated each month for Reserved Capacity at the sum of the applicable charges set forth below:

- 1) **Yearly delivery:** \$20,655.36/MW of Reserved Capacity per year.
- 2) **Monthly delivery:** \$1,721.28/MW of Reserved Capacity per month.
- 3) **Weekly delivery:** \$397.22/MW of Reserved Capacity per week.
- 4) **Daily delivery:** \$79.44/MW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in section (3) above times the highest amount in kilowatts of Reserved Capacity in any day during such week.

5) **Discounts:** Three principal requirements apply to discounts for transmission service as follows: (1) any offer of a discount made by the Transmission Provider must be announced to all Eligible Customers solely by posting on the OASIS, (2) any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS, and (3) once a discount is negotiated, details must be immediately posted on the OASIS. For any discount agreed upon for service on a path, from point(s) of receipt to point(s) of delivery, the Transmission Provider must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same point(s) of delivery on the Transmission System.

SCHEDULE 4

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate Associated for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

- 1) **Monthly delivery:** \$1,721.28/MW of Reserved Capacity per month.
- 2) **Weekly delivery:** \$397.22/MW of Reserved Capacity per week.
- 3) **Daily delivery:** \$79.44/MW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in section (2) above times the highest amount in kilowatts of Reserved Capacity in any day during such week.

4) **Hourly delivery:** The basic charge shall be that agreed upon by the Parties at the time this service is reserved and in no event shall exceed \$4.97/MWH. The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified in section (3) above times the highest amount in kilowatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified in section (2) above times the highest amount in kilowatts of Reserved Capacity in any hour during such week.

5) **Discounts:** Three principal requirements apply to discounts for transmission service as follows: (1) any offer of a discount made by the Transmission Provider must be announced to all Eligible Customers solely by posting on the OASIS, (2) any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS, and (3) once a discount is negotiated, details must be immediately posted on the OASIS. For any discount agreed upon for service on a path, from point(s) of receipt to point(s) of delivery, the Transmission Provider must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same point(s) of delivery on the Transmission System.

SCHEDULE 5

Losses

Real Power Losses are associated with all transmission service. AECI is not obligated to provide Real Power Losses. The Transmission Customer is responsible for replacing losses associated with all transmission service as calculated by AECI. The applicable Real Power Loss factor is 0.059, or 5.9% of the energy scheduled across AECI. The losses for a particular transaction would need to be reserved (rounded to the nearest whole MW per hour) in addition to the transmission capacity desired.

If a Transmission Customer desires AECI to provide the energy for the losses, the price for that energy will be posted on the AECI OASIS homepage. The price for that energy will be updated on a continuing basis, as market and system conditions dictate. If AECI provides the energy, the Transmission Customer does not need to add the amount of losses into the transmission reservation.

ATTACHMENT A

**Service Agreement For Firm or
Non-Firm Point-To-Point Transmission Service**

- 1.0 This Service Agreement, dated as of _____, is entered into, by and between Associated Electric Cooperative, Inc. ("Transmission Provider"), and _____ ("Transmission Customer"). The effective date shall be the date written above.
- 2.0 Associated agrees to provide and the Transmission Customer agrees to take and pay for Transmission Service in accordance with the provisions of the Tariff.
- 3.0 Transmission customer requests [check one or both]:
____ Firm Point-To-Point Transmission Service
____ Non-Firm Point-To-Point Transmission Service
- 4.0 Transmission Customer is obligated to take and pay for transmission service pursuant to the Tariff when Transmission Provider approves an application for a specific transmission transaction and Transmission Customer confirms that transaction. In order for an application for transmission service to remain valid, Transmission Customer must confirm the transaction within the following time periods following Transmission Provider approval of the request:

Time between approval of application and commencement of service	Time limit after approval for confirmation of transaction
24 hours of less	2 hours*
24 - 48 hours	2 - 24 hours**
2 - 6 days	24 hours**
7 days or more	15 days**

*Reservation must be confirmed at least 20 minutes in advance of service commencement.

**Reservation must be confirmed at least 24 hours in advance of service commencement.

- 5.0 Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below.

Associated Electric Cooperative, Inc.

Transmission Customer:

Attention: Manager, Transmission
Planning & Operations
P.O. Box 754
Springfield, MO 65801-0754

Attention: _____

6.0 The Tariff is incorporated herein and made a part hereof.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

Associated Electric Cooperative, Inc.:

By: _____
Name Title Date

Transmission Customer:

By: _____
Name Title Date

Associated Electric Cooperative, Inc.
Application for Firm Point-To-Point Transmission Service
(For service greater than or equal to one month in duration)

1.0 Name of Transmission Customer: _____
Address: _____
Telephone Number: _____
Contact Person: _____

2.0 Term of Transaction: _____
Start Date: _____
Termination Date: _____

3.0 Description of capacity and energy to be transmitted by Associated including the electric Control Area in which the transaction originates.

4.0 Point(s) of Receipt: _____
Delivering Party: _____

5.0 Point(s) of Delivery: _____
Receiving Party: _____

6.0 Maximum amount of capacity and energy to be transmitted (Reserved Capacity): _____

7.0 Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 Transmission Charges: _____

7.2 Ancillary Services Charges: _____

8.0 The Transmission Customer has provided to Associated an Application deposit in the amount of \$_____, in accordance with the provisions of Section 17.3 of the Tariff.



Transmission Scheduling Worksheet

FAX: 417-885-9363
Attn: Transmission Scheduler

Start Date _____

Point of Receipt _____

End Date _____

Point of Delivery _____

Losses scheduled from AECI Other: _____

OASIS Reservation Number _____

Time	Amount Received	Amount Delivered
HE0100		
HE0200		
HE0300		
HE0400		
HE0500		
HE0600		
HE0700		
HE0800		
HE0900		
HE1000		
HE1100		
HE1200		
HE1300		
HE1400		
HE1500		
HE1600		
HE1700		
HE1800		
HE1900		
HE2000		
HE2100		
HE2200		
HE2300		
HE2400		

Scheduling Company _____

Contact Person _____

Contact Phone Number _____