

**Georgia Transmission Corporation Transmission Service Tariff Point-to-Point Rates  
Effective January 1, 2008**

<b>Services</b>	<b>\$/MW-Year</b>	<b>\$/MW-Month</b>	<b>\$/MW-Week</b>	<b>\$/MW-Day</b>	<b>\$/MW-Hour</b>
<b>Firm</b> Transmission Rates	24,650.00	N/A	474.00	94.80	N/A
<b>Non-Firm</b> Transmission Rates (Ceiling Rate)	N/A	900.40	225.10	45.02	2.81
Scheduling, System Control and Dispatch Service	770.74	64.23	14.83	2.12	0.13
Reactive Supply and Voltage Control from Generation Sources Service	1,850.34	154.20	35.59	5.09	0.31
Regulation and Frequency Response Service	1,525.80	127.10	29.30	4.20	0.27
Operating Reserve - Spinning Reserve Service	1,617.10	134.80	31.10	4.40	0.28
Operating Reserve - Supplemental Reserve Service	2,684.70	223.70	51.60	7.40	0.47

**Energy Imbalance Service**

- a. Deviations within +/- 1.5% of the scheduled amount will accrue no charges as long as the difference nets to zero (0) within 30 days following the billing period in which such imbalances occurred.
- b. Deviations greater than +/- 1.5% but less than +3.0% will be compensated at 90% of OPC's hourly decremental cost for all energy above the scheduled amount.
- c. Deviations greater than +3.0% will be compensated at 50% of OPC's hourly decremental cost for all energy above the scheduled amount.
- d. Deviations less than -1.5% will accrue charges at the greater of 110% of OPC's hourly incremental cost or 100 mills/kWh for all energy below the scheduled amount.

**Effective April 1, 2006**

Transmission Loss Factor  
(Customer to Supply Losses)

Transmission Delivery (Energy): 2.0% (1 minus method)  
Distribution Delivery (Energy): 2.9081% (1 minus method)

Loss Compensation Service

Option #1: Customer Supplies Losses  
Option #2: Deliveries made Net of Losses