

## Tariff

approved by the Régie de l'énergie in Decision D-2012-066  
starting January 1, 2012

<b>Tariffs for Point-to-Point Transmission Service<sup>1</sup></b> (in Canadian dollars)	
Yearly <sup>2</sup>	71.49 \$/kW per year
Monthly Firm	5.96 \$/kW per month
Monthly Non-Firm	5.96 \$/kW per month
Weekly Firm	1.37 \$/kW per week
Weekly Non-Firm	1.37 \$/kW per week
Daily Firm	0.27 \$/kW per day
Daily Non-Firm	0.20 \$/kW per day
Hourly Non-Firm	8.16 \$/MW per hour

<sup>1</sup> The factor applicable to transmission losses for Point-to-Point Transmission Service is 5.4% of the maximum hourly transfer as measured at the point(s) of delivery.

<sup>2</sup> A rate rider reduction of 0.26 \$/kW per year is applicable to the yearly service for the period of January 1 to December 31, 2012.

<b>Ancillary Services Tariffs for Point-to-Point Transmission Service</b> (in Canadian dollars)						
Ancillary Services	Yearly (\$/kW)	Monthly (\$/kW)	Weekly (\$/MW)	Daily Firm (\$/MW)	Daily Non-Firm (\$/MW)	Hourly (\$/MW)
System Control Service	Included	Included	Included	Included	Included	Included
Voltage Control Service	0.32	0.03	6.15	1.23	0.88	0.04
Frequency Control Service <sup>1</sup>	0.32	0.03	6.15	1.23	0.88	0.04
Operating reserve – Spinning Reserve Service <sup>1</sup>	1.19	0.10	22.88	4.58	3.26	0.14
Operating reserve – Non-Spinning Reserve Service <sup>1</sup>	0.60	0.05	11.54	2.31	1.64	0.07
Energy Imbalance Service – Delivery	The method of calculation and market prices applicable to the Energy Imbalance Service for Delivery are detailed in Schedule 5 of the Hydro-Quebec Open Access Transmission Tariff.					
Generator Imbalance Service	The method of calculation and market prices applicable to the Generator Imbalance Service are detailed in Schedule 4 of the Hydro-Quebec Open Access Transmission Tariff.					

<sup>1</sup> For Transmission Service serving a load in the Quebec Control Area.