

General notice archives

May 05, 2010

(Posted from May 05, 2010 to May 18, 2010)

The scheduled return of the Outaouais intertie and consequently paths HQT-ON-HQT is postponed until May 21, 2010 at 15:00.

April 14, 2010

(Posted from April 14, 2010 to April 23, 2010)

The final version of Hydro-Québec Open Access Transmission Tariff that was approved by the Régie de l'énergie is available on OASIS. The Tariff and decisions D-2010-032 et D-2010-041 can be viewed at: <http://www.regie-energie.qc.ca>.

March 10, 2010

(Posted from March 10, 2010 to March 12, 2010)

The system implementation planned for tomorrow and mentioned in the previous message is postponed to a future date.

March 04, 2010

(Posted from March 04, 2010 to March 12, 2010)

Please take note that because of a system implementation this coming March 11th, the deadline to submit a schedule for the day ahead horizon will be accepted no later than 12:00 (noon).

December 21, 2009

(Posted from December 21, 2009 to February 22, 2010)

The Régie de l'énergie ruled that the existing transmission rates including ancillary services rates and transmission losses are becoming temporary as of January 1, 2010. <http://www.regie-energie.qc.ca/audiences/3708-09/index3708-09.htm>

November 20, 2009

(Posted from November 20, 2009 to November 30, 2009)

Outaouais intertie - Paths HQT-ON and ON-HQT will be open starting November 21, 2009 at 00h00 with 1250 MW nominal capacity. ATCs will be established in function of grid conditions.

November 05, 2009

(Posted from November 05, 2009 to December 25, 2009)

New Brunswick and Quebec unveil proposed agreement on energy (09/10/29). http://www.hydroquebec.com/4d_includes/of_interest/PcAN2009-161.htm

October 23, 2009

(Posted from October 23, 2009 to November 19, 2009)

Outaouais Intertie - Service availability in October and November 2009. Transmission service on paths HQT-ON and ON-HQT will be irregular between October 24th and the end of November. Please refer to capacities posted on OASIS to find out available service.

October 22, 2009

(Posted from October 22, 2009 to October 29, 2009)

At the approach of next Winter Peak Season, the Transmission Provider decided that it would be wise to postpone implementation of the new OASIS System until next Spring. The training program originally planned for this Fall is therefore postponed to next year and new dates for training will be proposed

October 19, 2009

(Posted from October 19, 2009 to October 19, 2009)

Outaouais intertie. The return of partial service will begin at HE 14 instead of what was previously announced.

October 19, 2009

(Posted from October 19, 2009 to October 19, 2009)

Outaouais intertie. The return of partial service will begin at HE 14 instead of what was previously announced.

October 19, 2009

(Posted from October 19, 2009 to October 20, 2009)

Outaouais intertie - Partial service return starting October 19, 2009. Transmission service on path HQT-ON and ON-HQT will become partially available for the remaining of October starting HE 13 on Monday October 19, 2009. Conditions of service are explained here:

Outaouais intertie - Return to partial service starting October 19, 2009

Transmission service on path HQT-ON and ON-HQT will become partially available for the remaining of October starting HE 13 on Monday October 19, 2009. Conditions of operation are :

- No service between HE 1 to HE 6 every day until the end of October.
- Possible planned outage with 48 hours advanced notice.

October 19, 2009

(Posted from October 19, 2009 to October 19, 2009)

Outaouais intertie. The return of partial service will begin at HE 14 instead of what was previously announced.

October 14, 2009

(Posted from October 14, 2009 to October 17, 2009)

Hydro-Québec system will be controlled by the back-up control center from 10:30 on October 15, 2009 to 13:00 on October 16, 2009. No impact anticipated.

October 07, 2009

(Posted from October 07, 2009 to October 08, 2009)

Routers update on October 8th 2009 between 9:00 AM and 4:00 PM. Normally without impact, but possibility of short disturbances.

September 23, 2009

(Posted from September 23, 2009 to September 26, 2009)

Hydro-Québec system will be controlled by the back-up control center from 10:30 on Sept 24, 2009 to 13:00 on Sept 25, 2009. No impact anticipated.

July 09, 2009

(Posted from July 08, 2009 to August 09, 2009)

As of July 8, 2009, the Transmission Provider is posting non-recallable available transfer capability (NATC) harmonized with that of neighboring systems. See text below:

Harmonization of Transfer Capability

This notice follows the OASIS notice posted by the Transmission Provider on December 23, 2008.

As of today, the Transmission Provider is harmonizing its NATC values with those of neighboring systems so that its customers can at all times make transmission reservations based on the transfer capabilities of neighboring systems. Transfer capability for each path over the next 13 months is posted on the Transmission Provider's OASIS site.

No firm transmission reservation existing at the time this notice is posted will be affected by this harmonization. All new firm transmission service requests, including rollovers, will be evaluated based on the new NATC values posted by the Transmission Provider.

July 8, 2009

July 09, 2009

(Posted from July 08, 2009 to July 08, 2009)

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July 8, 2009

July 06, 2009

(Posted from July 06, 2009 to July 30, 2009)

OASIS System Overhaul Project - Information Bulletin see text below:

OASIS System Overhaul Project Information Bulletin

The OASIS System Overhaul Project began in December 2007. Briefly, it involves replacing the in-house OASIS system with commercial applications from Open Access Technology International (OATI): webTag, webOASIS and webTrans. To achieve this, interface software must be implemented for instantly transferring data between System Control Centre applications and the OATI systems.

The development phase of the project is now well advanced and integration testing has already begun. The new system is slated for acceptance testing in August and September 2009, and for cutover in September 2009. A future information bulletin will give the exact dates and provide details on the transition process.

As part of the migration from the old system to the new one, all ongoing reservation and scheduling data will be automatically transferred to the new environment. A support team comprising OATI and Hydro-Quebec TransÉnergie specialists will be on hand to supervise the transition and to support users of the new system. A French version of webOASIS will be available to users.

A training program (in French and English) is now being prepared. It will clearly explain how the old and new systems differ and will include computer-assisted training on the new system's features. Training sessions in Montréal, Ottawa and Minneapolis are planned for September 2009. The training program is offered free of charge to TransÉnergie customers, however, associated travel and accommodation expenses are to be paid by participants. You will be contacted by August regarding training session registration.

For further information on the OASIS system overhaul or deployment of the new system, please contact Glenn Sylvain, Commercial Delegate, Marketing and Regulatory Affairs, Hydro-Québec TransÉnergie (phone: 514 879-4100, ext. 4679; Email: Sylvain.Glenn@hydro.qc.ca).

June 30, 2009

(Posted from June 30, 2009 to July 06, 2009)

Paths HQT-ON and ON-HQT will be in service starting July 2 at 00:00 hour. One converter will be in service with a capacity of 600 MW. The commissioning of the second converter is scheduled in the Fall 2009. The exact date will be announced via OASIS.

June 29, 2009

(Posted from June 29, 2009 to June 29, 2009)

Paths HQT-ON and ON-HQT will be in service starting July 2 at 00:00 hour. One converter will be temporary in service with a reduced capacity of 300 MW. The commissioning of the second converter is scheduled in the Fall 2009. The exact date will be announced via OASIS.

June 16, 2009

(Posted from June 16, 2009 to June 27, 2009)

Please note that the Direction Commercialisation et affaires réglementaires has moved at: 2, Complexe Desjardins, Tour Est, 19e étage, Montréal, Québec, H5B 1H7

June 16, 2009

(Posted from June 16, 2009 to June 28, 2009)

Please note that the Direction Commercialisation et affaires réglementaires has moved at: 2, Complexe Desjardins, Tour Est, 19e étage, Montréal, Québec, H5B 1H7

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June 04, 2009

(Posted from June 04, 2009 to June 08, 2009)

There will be an outage of a few minute on June 8 2009 between 9h30 AM and 11h30 AM

May 13, 2009

(Posted from May 13, 2009 to May 20, 2009)

Starting now, the IT systems of the Transmission Provider calculates the losses at 5.3 percent.

May 13, 2009

(Posted from May 13, 2009 to May 18, 2009)

Starting now, the IT systems of the Transmission Provider calculates the losses at 5.3 percent.

April 01, 2009

(Posted from April 01, 2009 to April 06, 2009)

The Transmission Provider informs its customers that the maintenance work on the GC2 in Châteauguay initially foreseen for April 3 will start instead April 5 from 7AM to 6PM.

March 18, 2009

(Posted from March 18, 2009 to March 31, 2009)

The final version of Hydro-Québec Open Access Transmission Tariff that was approved by the Régie de l'énergie is available on OASIS. The Tariff and the decision D-2009-023 dated March 17, 2009 can be viewed at: <http://www.regie-energie.qc.ca>.

March 17, 2009

(Posted from March 17, 2009 to March 18, 2009)

If you have problem connecting OASIS retry to connect or call 289-4322

March 03, 2009

(Posted from March 03, 2009 to March 02, 2009)

Following the departure of Mrs. Chantal Guimont, the Transmission Provider is asking its Customers to please contact Mrs. Marie-Claude Lalande, Manager Marketing and governance. Mrs. Lalande will also ensure compliance with the Code of conduct and the Procedure to examine complaints.

March 03, 2009

(Posted from March 03, 2009 to March 10, 2009)

Following the departure of Mrs. Chantal Guimont, the Transmission Provider is asking its Customers to please contact Mrs. Marie-Claude Lalande, Manager Marketing and governance. Mrs. Lalande will also ensure compliance with the Code of conduct and the Procedure to examine complaints.

February 12, 2009

(Posted from February 12, 2009 to February 27, 2009)

Take notice that the Régie de l'énergie will hold a public hearing in Montréal to study phase 2 of application R-3669-2008 for the modification of Hydro-Québec Open Access Transmission Tariff. See text below:

AVIS
Régie de l'énergie

DEMANDE DE MODIFICATION DES TARIFS ET CONDITIONS DES SERVICES DE TRANSPORT
D'HYDRO-QUÉBEC (R-3669-2008) – PHASE 2

La Régie de l'énergie (la Régie) tient une audience publique à Montréal pour étudier la phase 2 de la demande de modification des tarifs et conditions des services de transport d'Hydro-Québec dans ses activités de transport (le Transporteur) dans le dossier R-3669-2008. La demande du Transporteur ainsi que les documents afférents sont disponibles sur le site Internet de la Régie au www.regie-energie.qc.ca et à son centre de documentation au 800, place Victoria, 2^e étage, bureau 2.55, à Montréal.

LA DEMANDE

La phase 2 du dossier R-3669-2008 consiste à examiner la demande du Transporteur d'approuver des modifications au texte des Tarifs et conditions des services de transport d'Hydro-Québec découlant de l'harmonisation avec les ordonnances 890, 890A et 890B de la Federal Energy Regulatory Commission.

DEMANDES D'INTERVENTION

Toute personne désirant participer à cette audience doit être reconnue comme intervenant. Les demandes d'intervention doivent être transmises à la Régie et au Transporteur au plus tard le **25 février 2009 à 12 h** et doivent contenir les informations exigées au *Règlement sur la procédure de la Régie de l'énergie* ainsi que dans la décision D-2009-008. Ces documents sont accessibles sur le site Internet de la Régie et à son centre de documentation.

Pour toute information supplémentaire, il est possible de communiquer avec la Régie, par téléphone, par télécopieur et par courrier électronique.

Le Secrétaire
Régie de l'énergie
800, place Victoria, bureau 2.55
Montréal (Québec) H4Z 1A2
Téléphone : 514 873-2452 ou sans frais 1 888-873-2452
Télécopieur : 514 873-2070
Courriel : greffe@regie-energie.qc.ca

February 10, 2009

(Posted from February 10, 2009 to February 11, 2009)

OASIS will be disturb february 11 2009 between 2:00 pm and 3:00 pm.

February 04, 2009

(Posted from February 04, 2009 to March 04, 2009)

The commissioning of the new interconnection HQT-ON-HQT is set for July 2nd 2009.

December 23, 2008

(Posted from December 23, 2008 to January 31, 2009)

The Régie de l'énergie ruled that the existing transmission rates and ancillary services rates will become temporary as of January 1, 2009. <http://www.regie-energie.qc.ca/audiences/decisions/D-2008-158.pdf>

December 23, 2008

(Posted from December 23, 2008 to January 31, 2009)

In light of FERC Order 890, the Transmission Provider will undertake work in 2009 to align capacities posted on its OASIS site with those posted on neighboring systems. See text below:

Coordination des capacités de transit

Dans le contexte de l'ordonnance 890 de la FERC, le Transporteur entreprendra en 2009 des travaux en vue d'aligner les capacités de transit affichées sur OASIS, avec celles affichées sur les réseaux voisins. Au fur et à mesure de la progression des travaux, les nouvelles valeurs de transit seront affichées.

À compter de la publication du présent avis, le Transporteur analysera toute nouvelle demande de service de transport sur ses interconnexions en tenant compte des limites sur les réseaux voisins.

Coordination of Transit Capacities

In light of FERC Order 890, the Transmission Provider will undertake work in 2009 to align capacities posted on its OASIS site with those posted on neighboring systems. New capacity values will be posted as work progresses.

As of the posting of this notice, the Transmission Provider will study any new request for transmission service over its interconnections taking into account limits on neighboring systems.

2008-12-23

December 22, 2008

(Posted from December 22, 2008 to December 22, 2008)

In light of FERC Order 890, the Transmission Provider will undertake work in 2009 to align capacities posted on its OASIS site with those posted on neighboring systems.»

December 22, 2008

(Posted from December 22, 2008 to December 22, 2008)

The Régie de l'énergie ruled that the existing transmission rates and ancillary services rates will become temporary as of January 1, 2009.

December 22, 2008

(Posted from December 22, 2008 to December 22, 2008)

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October 21, 2008

(Posted from October 21, 2008 to October 23, 2008)

Hydro-Québec system will be controlled by the back-up control center from 11:00 on Oct 22, 2008 to 12:00 on Oct 23, 2008. Short interruption for few minutes.

October 20, 2008

(Posted from October 20, 2008 to October 20, 2008)

A interrupt for a few minutes of OASIS between 11h am and 12h on Wednesday 22 and thursday 23 between 10h am and 11h am.

October 01, 2008

(Posted from October 01, 2008 to October 07, 2008)

Paths HQT-DEN, HQT-CORN and DEN-HQT are now implemented. Paths HQT-DEN and DEN-HQT allows export to and import from New York State. Rules governing these paths are posted on OASIS.

October 01, 2008

(Posted from October 01, 2008 to October 04, 2008)

The file "limite_prev_transit.txt" from Internal Paths section of Oasis will be changed soon. The second line will indicate the time and date of the last update for period beyond next 42 days (annual plan).

July 18, 2008

(Posted from July 18, 2008 to August 31, 2008)

HQT along with the NYISO are targeting October 1, 2008 for market implementation of the new paths HQT-DEN and DEN-HQT. These new paths will allow export and import of transmission service with New York State. Rules governing these paths will be posted in the near future.

June 16, 2008

(Posted from June 16, 2008 to June 17, 2008)

Firewall rules update on June 17th 2008 between 9:00 AM and 6:00 PM. Normally without impact, but possibility of short disturbances.

June 10, 2008

(Posted from June 10, 2008 to June 12, 2008)

Changing firewalls without changing the rules. The change will be made on June 11th 2008 to JARRY (SPDMZG37) in a first-time monitoring not that of DESJARDINS (SPDMZG17). Checks are scheduled after each change.

May 30, 2008

(Posted from May 30, 2008 to June 02, 2008)

The OASIS's WEB pages will be updated on June 2th 2008 between 8:30 AM and 9:30 AM. No anticipated impact.

May 22, 2008

(Posted from May 22, 2008 to May 27, 2008)

OASIS will be unavailable for about 15 to 30 minutes on May 27th, between 11:00 AM and 01:00 PM. Reason : system controlled by the control center.

May 22, 2008

(Posted from May 22, 2008 to May 27, 2008)

OASIS will be unavailable for about 15 to 30 minutes on May 26th, between 02:00 PM and 04:00 PM. Reason : system controlled by the back up center.

May 12, 2008

(Posted from May 12, 2008 to May 12, 2008)

There will be an outage of a few minute today between 1h45 PM and 2h45 PM

April 17, 2008

(Posted from April 17, 2008 to April 30, 2008)

The capacity for the interconnection NE will be 1000 MW starting at 00h01 on April 18 and ending at 23h59 on April 27. For the period between April 28 and May 9 the capacity will return to 895 MW.

April 15, 2008

(Posted from April 15, 2008 to April 15, 2008)

There will be an outage of OASIS for maintenance today from 13h30 to 15h00

April 11, 2008

(Posted from April 11, 2008 to May 12, 2008)

The OASIS path for the new interconnection with Ontario was created under the designation HQT-ON-HQT. The transmission requests are now accepted.

April 02, 2008

(Posted from April 02, 2008 to April 23, 2008)

Hydro-Québec Open Access Transmission Tariff approved by the Régie de l'énergie is available on OASIS. Amendments were included in Attachment J, section B, paragraph 1. The corresponding decision D-2008-045 can be viewed at: www.regie-energie.qc.ca

March 29, 2008

(Posted from March 29, 2008 to March 30, 2008)

OASIS website was unavailable 2007-03-29 from 08:52 PM to 09:18 PM. We apologize for any inconvenience.

March 04, 2008

(Posted from March 01, 2008 to March 02, 2008)

The final version of Hydro-Québec Open Access Transmission Tariff that was approved by the Régie de l'énergie is available on OASIS. The Tariff and the decisions D-2008-019 dated February 15, 2008 and D-2008-027 dated February 29, 2008 can be viewed at: .

March 04, 2008

(Posted from March 03, 2008 to March 31, 2008)

The final version of Hydro-Québec Open Access Transmission Tariff that was approved by the Régie de l'énergie is available on OASIS. The Tariff and the decisions D-2008-019 dated February 15, 2008 and D-2008-027 dated February 29, 2008 can be viewed at: www.regie-energie.qc.ca

February 29, 2008

(Posted from February 29, 2008 to March 03, 2008)

La Régie de l'énergie approved today Hydro-Québec's OATT.

February 18, 2008

(Posted from February 18, 2008 to February 27, 2008)

There will be a lost of data for the TTC 26feb 2008 between 11h am 13h pm OASIS is going to be down for 15 or 30 minutes

January 21, 2008

(Posted from January 21, 2008 to January 31, 2008)

Reliability Coordinator for Québec Web Site <http://www.hydroquebec.com/transenergie/reliability/index.html>

December 20, 2007

(Posted from December 20, 2007 to January 31, 2008)

The Régie de l'énergie ruled that the existing transmission rates and ancillary services rates will become temporary as of January 1, 2008. <http://www.regie-energie.qc.ca/audiences/decisions/D-2007-143.pdf>

December 18, 2007

(Posted from December 18, 2007 to December 19, 2007)

The Régie de l'énergie ruled that the existing transmission rates and ancillary services rates will become temporary as of January 1, 2008. <http://www.regie-energie.qc.ca/audiences/decisions/D-2007-143.pdf>

November 27, 2007

(Posted from November 26, 2007 to November 28, 2007)

OASIS will be unavailable for about 30 minutes on November 27nd, between 1:45 PM and 2:15 PM. Reason : Update.

November 20, 2007

(Posted from November 20, 2007 to November 21, 2007)

OASIS will be unavailable for about 30 minutes on Wednesday November 21nd, between 1:45 PM and 2:15 PM. Reason : Update.

September 24, 2007

(Posted from September 24, 2007 to September 26, 2007)

There will be an interruption between 9am and 10am due to BDD transfert

September 21, 2007

(Posted from September 21, 2007 to November 02, 2007)

The Transmission Provider will start maintenance work on the GC1 in Châteauguay between October 15 and November 2. Please take note that during this period, no outage rescheduling will be accepted during this period to facilitate the maintenance work.

September 15, 2007

(Posted from September 15, 2007 to September 20, 2007)

Two interruptions of OASIS service 18th sept 07h pm and 19th sept 04h pm due to system transfert.

July 20, 2007

(Posted from July 20, 2007 to July 27, 2007)

The First Contingency Generation Loss (FCGL) is temporary limiting imports on the interconnection with New England to 1000 MW.

June 06, 2007

(Posted from June 05, 2007 to June 07, 2007)

OASIS will be unavailable for about 15 minute on Wednesday June 6, between 9:30 AM and 10:00 AM. Reason : Switch the production to Desjardins.

May 28, 2007

(Posted from May 28, 2007 to June 30, 2007)

The Régie de l'énergie will hold a public session regarding the maximum contribution offered by the Transmission Provider for high voltage switchyard. Please refer to the public notice: <http://www.regie-energie.qc.ca/audiences/decisions/D-2007-58.pdf>

May 24, 2007

(Posted from May 24, 2007 to May 30, 2007)

Hydro-Québec system will be controlled by the back-up control center from 18:00 on May 28, 2007 to 18:00 on May 29, 2007. No anticipated impact.

May 22, 2007

(Posted from May 22, 2007 to May 23, 2007)

OASIS will be unavailable for about 1 minute on Wednesday May 23rd, between 2:30 PM and 3:30 PM. Reason : Switchs update.

May 14, 2007

(Posted from May 14, 2007 to May 15, 2007)

Hydro-Québec system will be controlled by the back-up control center from 18:00 on May 14, 2007 to 18:00 on May 15, 2007. No anticipated impact.

May 10, 2007

(Posted from May 10, 2007 to May 10, 2007)

On May 10st, between 22H00 P.M. and 22H30 P.M., a one minute maintenance intervention is scheduled on the Internet network. Customer operations should not be impacted.

May 10, 2007

(Posted from May 10, 2007 to May 15, 2007)

OASIS will be unavailable for about 15 to 30 minutes on May 15th, between 02:00 PM and 03:00 PM. Reason : system controlled by the control center.

May 09, 2007

(Posted from May 09, 2007 to May 15, 2007)

OASIS will be unavailable for about 15 to 30 minutes on May 14th, between 07:00 PM and 08:00 PM. Reason : system controlled by the back up center.

May 09, 2007

(Posted from May 14, 2007 to May 15, 2007)

OASIS will be unavailable for about 15 to 30 minutes on May 26th, between 02:00 PM and 04:00 PM. Reason : system controlled by the back up center.

May 08, 2007

(Posted from May 08, 2007 to May 08, 2007)

OASIS will be unavailable for about 15 to 30 minutes on May 15th, between 02:00 PM and 03:30 PM. Reason : system controlled by the control center.

April 11, 2007

(Posted from April 11, 2007 to April 25, 2007)

HQT OASIS Customers are asked to take note that a transaction whose sink is in the NBSO, ISONE and NYISO zones must label this transaction as "NR", i.e. non recallable. This rule applies to all transactions flowing from the HQT zone regardless of the source.

April 05, 2007

(Posted from April 05, 2007 to April 19, 2007)

Hydro-Québec Open Access Transmission Tariff. The final version approved by the Québec Energy Board is available on the Transmission Provider OASIS. Decisions D-2007-08 et D-2007-34 may be consulted at: www.regie-energie.qc.ca

April 04, 2007

(Posted from April 04, 2007 to April 30, 2007)

Computing Transmission Losses. Starting April 4, 3PM transmission losses will be measured on an hourly basis rounded to the nearest MW. Every hour is computed independently and it is not necessary to adjust the total at the end of the day.

March 30, 2007

(Posted from March 30, 2007 to April 15, 2007)

Retirement of Phase I Hydro-Québec TransÉnergie announces that Phase I configuration is no longer available since the retirement of the Monroe converter (N.H.). All equipments on Phase II are functioning and power between Québec and New England will transit on Phase II.

March 28, 2007

(Posted from March 28, 2007 to May 31, 2007)

Information on the use of Point HQT. See "Use of Point HQT" in "Miscellaneous Information" in webOASIS.

March 24, 2007

(Posted from March 24, 2007 to March 28, 2007)

OASIS website was unavailable 2007-03-24 from 06:35 PM to 09:20 PM. We apologize for any inconvenience.

March 19, 2007

(Posted from March 19, 2007 to April 30, 2007)

Hydro-Québec TransÉnergie put down a request to the Québec Energy Board in order to obtain for its business unit Contrôle des mouvements d'énergie the designation of Reliability Coordinator in Québec see text below:

Régie de l'énergie Québec
Bureau du secrétaire

Montréal, le 16 mars 2007

Par courriel

Destinataires : M^{re} Carolina Rinfret
Affaires juridiques – Hydro-Québec TransÉnergie
75, boul. René-Lévesque Ouest, 4^{ème} étage
Montréal (Québec) H2Z 1A4
et
Les intervenants reconnus dans le dossier R-3498-2002
Les intervenants reconnus dans le dossier R-3605-2006
Les participants au groupe de travail sur la politique de rabais (décision D-2006-66)

Objet : **Demande afin d'obtenir la désignation de coordonnateur de la fiabilité au Québec pour la direction Contrôle des mouvements d'énergie du Transporteur**
Dossier de la Régie : R-3625-2007

Le 28 février 2007, Hydro-Québec dans ses activités de transport (le Transporteur) a déposé auprès de la Régie de l'énergie (la Régie) une demande afin d'obtenir la désignation de coordonnateur de la fiabilité au Québec pour sa direction Contrôle des mouvements d'énergie, en vertu de l'article 85.5 de la section I du nouveau chapitre VI.1 de la *Loi sur la Régie de l'énergie* (la Loi). Cette demande fait suite à l'adoption, en décembre 2006, de la *Loi concernant la mise en oeuvre de la stratégie énergétique du Québec et modifiant diverses dispositions législatives* (2006, c. 46) qui confère à la Régie de nouveaux pouvoirs en matière de fiabilité des réseaux de transport d'électricité au Québec, dont celui de désigner le coordonnateur de la fiabilité au Québec.

La demande ainsi que les documents afférents sont disponibles sur le site Internet de la Régie au www.regie-energie.qc.ca et au centre de documentation de la Régie au 800, place Victoria, 2^{ème} étage, bureau 2.55, à Montréal.

Demandes d'intervention

La Régie demande à toute partie intéressée de lui transmettre sa demande d'intervention ainsi qu'au Transporteur, au plus tard le **30 mars 2007 à 12 h**. La demande d'intervention doit

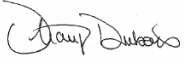
contenir les informations exigées au *Règlement sur la procédure de la Régie de l'énergie* (le Règlement). Plus précisément, tout intéressé qui désire participer à l'étude de ce dossier doit démontrer qu'il possède un intérêt direct dans le dossier. Il doit également indiquer les sujets qu'il entend aborder, leur pertinence à l'analyse du dossier par la Régie et leur impact sur les personnes qu'il représente, le cas échéant. Le Transporteur doit transmettre ses commentaires sur les demandes d'intervention avant le **5 avril 2007 à 12h**. La Régie rappelle que, conformément à l'article 10 du Règlement, un intéressé ne désirant pas obtenir le statut d'intervenant peut soumettre des observations écrites.

La Régie a jugé approprié de transmettre la présente lettre aux intervenants reconnus dans le dossier R-3498-2002 et le dernier dossier tarifaire du Transporteur, ainsi qu'aux participants au groupe de travail sur la politique de rabais mis sur pied suite à la décision D-2006-66. Cependant, afin d'assurer une plus large diffusion de la demande, la Régie requiert du Transporteur qu'il transmette une copie de cette lettre à toute autre entité visée par l'article 85.3 de la Loi et qu'il en informe la Régie. Cette lettre sera également publiée sur le site Internet de la Régie et le Transporteur devra la publier sur son propre site, ainsi que sur OASIS avant le **20 mars 2007 à 12h**.

Frais des participants

À ce stade-ci, la Régie informe les intéressés qu'elle n'entend pas se prévaloir de son pouvoir d'ordonner au Transporteur de rembourser des frais de participation conformément à l'article 36 de la Loi.

Veuillez agréer l'expression de nos sentiments distingués.



Véronique Dubois, avocate
Secrétaire de la Régie de l'énergie
VD/pl

Pièce jointe : Calendrier fixé

2

Dossier R-3625-2007 - Calendrier fixé

20 mars 2007, 12 h	Publication de la présente lettre (site Internet du Transporteur)
30 mars 2007, 12 h	Demandes d'intervention
5 avril 2007, 12 h	Commentaires du Transporteur sur les demandes d'intervention
12 avril 2007, 12 h	Répliques aux commentaires sur les demandes d'intervention
23 avril 2007	Séance de travail (si requis)

March 13, 2007

(Posted from March 13, 2007 to March 21, 2007)

Limits obtained from the annual outage plan will be add to the existing 42 days limits file and will now be on a hourly basis. The link "[forecast limits](#) for the next 42 days" is renamed "forecast limits for the next 365 days".

March 13, 2007

(Posted from March 13, 2007 to March 21, 2007)

The TTC_INTERNES.XLS file will no longer be updated and will be deleted on March 14th, 2007. Impacted link : [weekly limits derived](#) from the annual outage plan.

February 28, 2007

(Posted from February 28, 2007 to February 28, 2007)

At 2h30 pm the acces to the database of OASIS will be disable for 15min due to a update.

February 22, 2007

(Posted from February 22, 2007 to March 22, 2007)

The Transmission Provider would like to remind its customers to respect the timing when submitting a request for transmission services. Requests submitted ahead of time will be considered invalid and will have to be resubmitted. For details on this ruling, please refer to Article 18.3 in the Tariff.

February 22, 2007

(Posted from February 22, 2007 to February 27, 2007)

OASIS website knew an interruption on February 22 2007 from 11:32 AM to 12:00 AM. We apologize for any inconvenience.

February 07, 2007

(Posted from February 06, 2007 to February 08, 2007)

OASIS will be unavailable for about 15 minutes on February the 8, between 3:00 PM and 3:15 PM. Reason : Upgrade for the time change.

January 30, 2007

(Posted from January 30, 2007 to January 31, 2007)

On January 31st, between 10 P.M. and 11 P.M., a one minute maintenance intervention is scheduled on the Internet network. Customer operations should not be impacted.

January 29, 2007

(Posted from January 29, 2007 to January 29, 2007)

Oasis will not be accessible January 29rd from 02h45pm to 03h45pm due to an update related to the Daylight Saving Time (DST).

January 22, 2007

(Posted from January 22, 2007 to January 23, 2007)

Oasis will not be accessible Tuesday January 23rd from 02h45pm to 03h45pm due to an update related to the Daylight Saving Time (DST).

January 22, 2007

(Posted from January 22, 2007 to March 12, 2007)

Following the intervention scheduled for January 23rd 2007 at 2:45 PM, OASIS will consider the Eastern Daylight Time (EDT) to be from the second Sunday of March to the first Sunday of November.

January 11, 2007

(Posted from January 11, 2007 to January 16, 2007)

OASIS will be unavailable for about 1 hour on Monday January 15, between 2:30 PM and 3:30 PM.

January 11, 2007

(Posted from January 11, 2007 to March 30, 2007)

Interconnection HQT-LAW-HQT. The Transmission Provider is currently experiencing difficulties in computing non firm transfer capacities while it operates in bidirectional mode.

Interconnexion HQT-LAW-HQT.

Le Transporteur éprouve présentement certaines difficultés dans le calcul des capacités non fermes de transport pour les heures requérant le mode d'opération bidirectionnel. Entre temps et jusqu'à ce qu'une solution soit mise en place, toute demande reçue susceptible d'entraîner un passage en mode bidirectionnel sera examinée manuellement. Le Transporteur désire informer les clients de délais possibles dans le traitement des demandes.

Interconnection HQT-LAW-HQT.

The Transmission Provider is currently experiencing difficulties in computing non firm transfer capacities while it operates in bidirectional mode. In the meantime and until a solution is in place, any request received that may necessitate a transfer in bidirectional mode will be treated manually. The Transmission Provider wishes to inform its customers for possible delay during the processing of requests.

January 11, 2007

(Posted from January 10, 2007 to January 10, 2007)

Interconnection HQT-LAW-HQT. The Transmission Provider is currently experiencing difficulties in computing non firm transfer capacities while it operates in bidirectional mode.

January 11, 2007

(Posted from January 11, 2007 to January 17, 2007)

OASIS will be unavailable for about 1 hour 15 minutes on Tuesday January 16, between 2:40 PM and 3:55 PM.

December 22, 2006

(Posted from December 22, 2006 to April 16, 2007)

The Régie de l'énergie [ruled](http://www.regie-energie.qc.ca/audiences/decisions/D-2006-169.pdf) that the present electric transmission rates will become interim as of January 1, 2007. <http://www.regie-energie.qc.ca/audiences/decisions/D-2006-169.pdf>

December 04, 2006

(Posted from December 04, 2006 to January 31, 2007)

[Message](#) to customers regarding the MTDCS (HQT-NE and NE-HQT) See text below:

**HQT-NE and NE-HQT Paths
DC Converters Operational Constraints:**

A) Minimum flow considerations:

The DC interconnections represented by paths HQT-NE and NE-HQT require that electrical flows be greater than or equal to a minimum loading value of the converters. Schedules submitted before 1 p.m. the day before on those paths whose implementation would result in flows lower than this minimum loading value will be accepted and implemented if the sum of schedules amounts in flows sufficient to meet the required minimum loading value. The customers of the schedules which couldn't be executed will be notified as soon as possible. If the schedules sum is still insufficient 30 minutes before the implementation hour, the related schedules could be curtailed. The minimum loading values are as follows:

Paths HQT-NE et NE-HQT when the Radisson – Nicolet - Sandy Pond interconnection is in use (RMCC Phase II): 210 MW. For reliability reasons, the monopole mode is not used during Winter.

Paths HQT-NE et NE-HQT when the Des Cantons - Comerford interconnection is in use (RMCC Phase I): 70 MW. Phase I is only used under exceptional circumstances.

To establish the curtailment direction, the firm schedules transmitted before 1 p.m. the day before have priority over the firm schedules transmitted after 1 p.m. At equal priority, the chosen direction is the one which minimizes the curtailment to apply. Priority rules for schedules curtailment are the rules published in the "OASIS Working Guide": non-firm first, QC_RND second, then curtailments proportionate to firm schedules (including QC_RD schedules).

B) Phase transfers:

Use of the two Phases of the RMCC interconnection (RMCC Phase I and Phase II), both represented in export by path HQT-NE and in import by path NE-HQT, is mutually exclusive. Transfers between Phases are determined by Hydro-Québec TransÉnergie to implement the System configuration that achieves that best serves the needs of all its customers taking into account the System operational constraints and its reliable and safe operation. As Hydro-Québec TransÉnergie wishes to maximise the transmission capacity available for its customers, Phase II is the transmission facility that is normally used on those paths.

However, when the local load reaches a level of 26 000 MW, Hydro-Québec TransÉnergie will start to use Nicolet substation injections from the RMCC therefore rendering import service unavailable on Phase II. During each Phase transfer, transmission service is rendered unavailable (capacity of 0 MW) for a one (1) hour period on paths HQT-NE and NE-HQT.

Phase I being a back-up facility, its use is restrained by the following requirements:

Minimum period of operation: 4 hours

- Continuous operation: 5 consecutive days per week with a maximum of 12 hours per day for a maximum of two consecutive weeks
- Daily operation: Maximum of 16 consecutive hours
- Required delay for Phase II to Phase I transfers: 6 hours
- Required delay for Phase I to Phase II transfers: 1 hour

December 4th, 2006

November 01, 2006

(Posted from November 01, 2006 to November 01, 2006)

OASIS will be unavailable for about 15 minutes on Thursday November 2nd, between 2:30 PM and 3:00 PM. Reason : Update.

October 23, 2006

(Posted from October 23, 2006 to October 25, 2006)

(new) OASIS will be unavailable for about 15 to 30 minutes on October the 24, between 10:30 AM and 11:00 AM. Reason : OGE project

October 03, 2006

(Posted from October 03, 2006 to October 04, 2006)

OASIS will be unavailable for about 15 to 30 minutes on October the 3rd, between 2:30 PM and 3:30 PM. Reason : OASIS transferred at the control center.

October 03, 2006

(Posted from October 03, 2006 to October 03, 2006)

OASIS website was unavailable 2006-10-03 from 05:38 AM to 05:56 AM. We apologize for any inconvenience.

October 02, 2006

(Posted from October 02, 2006 to October 03, 2006)

OASIS will be unavailable for about 15 to 30 minutes on October the 2nd, between 8:00 PM and 9:00 PM. Reason : OASIS transferred at the back up center.

September 25, 2006

(Posted from September 25, 2006 to September 27, 2006)

OASIS will be unavailable for about 15 to 30 minutes on September 27th, between 9:00 AM and 10:00 AM. Reason : OASIS transferred at the back up center.

September 25, 2006

(Posted from September 25, 2006 to September 27, 2006)

OASIS will be unavailable for about 15 to 30 minutes on September 27th, between 4:00 PM and 5:00 PM. Reason : OASIS transferred at the control center.

September 19, 2006

(Posted from September 19, 2006 to September 20, 2006)

OASIS will be unavailable for about 15 to 30 minutes on September 20th, between 9:00 AM and 10:00 AM. Reason : OASIS transferred at the back up center.

September 19, 2006

(Posted from September 19, 2006 to September 20, 2006)

OASIS will be unavailable for about 15 to 30 minutes on September 20th, between 4:00 PM and 5:00 PM. Reason : OASIS transferred at the control center.

August 16, 2006

(Posted from August 16, 2006 to August 17, 2006)

Please note that the hybrid mode will be tested on the HVDC next August 17 between 11:00 and 20:00.

August 08, 2006

(Posted from August 08, 2006 to October 02, 2006)

From September 25th to October 2nd specific operating conditions will be applied on paths CRT, LAW and MASS which could result in a reduction of the capacities on these paths. The attached document described the TTC calculation method. See "CRT LAW MASS" in "Miscellaneous Information" in webOASIS

August 02, 2006

(Posted from August 02, 2006 to August 06, 2006)

Please note that the hybrid mode will be tested on the HVDC next August 5 between 7:00 and 20:00.

July 25, 2006

(Posted from July 25, 2006 to July 28, 2006)

OASIS website was unavailable 2006-07-25 from 11:14 AM to 12:17 PM. We apologize for any inconvenience.

July 07, 2006

(Posted from July 03, 2006 to July 03, 2006)

In its Decision D-2006-66, the Régie de l'énergie asked Hydro-Québec TransÉnergie to set up a task force to evaluate, among other things, the advisability of establishing a discounting policy and to prescribe its terms and conditions, if appropriate. [details](#) (broken link)

July 07, 2006

(Posted from July 06, 2006 to December 21, 2006)

In its Decision D-2006-66, the Régie de l'énergie asked Hydro-Québec TransÉnergie to set up a task force to evaluate, among other things, the advisability of establishing a discounting policy and to prescribe its terms and conditions, if appropriate. See details below

Meeting documents - Task force on Discounting Policy and Ancillary Services – Follow-Up to Decision D-2006-66 of the Régie de l'énergie More specifically, the mandate given by the Régie to the task force involves:

“ [...] analyzing and amending, as required, the rate structure for point-to-point transmission service, including the discounting policy and the ancillary services related to point-to-point transmission service. The objectives pursued are optimization of the Transmission Provider's system and revenues, with a view to market open access.”¹

Under this decision, participants in the task force are the current and potential users of point-to-point transmission service, including the affiliates of the Transmission Provider, namely Hydro-Québec when carrying on electric power generation and distribution activities.

The Régie also stated that it wishes to receive the report of the task force between now and October 31, 2006.

HQT has previewed four meetings for the task group :

1. **June 15, 2006** : HQT's proposals on the discounting policy and on the ancillary services related to point-to-point transmission services.
2. **July 13, 2006** : Each intervener present, in turn, its assessment of the HQT's proposals and any other proposal the intervener may wish to make.
3. **August 30, 2006** : Discussion on the draft report for the Régie.
4. **September 27, 2006** : Discussion on the final version of the report for the Régie.

¹ D-2006-66, page 27, available at <http://www.regie-energie.qc.ca/audiences/decisions/D-2006-66.pdf> Meeting documents - Task force on Discounting Policy and Ancillary Services – Follow-Up to Decision D-2006-66 of the Régie de l'énergie

Date	Stage	Meeting documents	Electronic files /softcopy
April 18, 2006	Set up a task force.	Decision D-2006-66 of the Régie de l'énergie (page 27)	http://www.regie-energie.qc.ca/audiences/decisions/D-2006-66.pdf
May 17, 2006	HQT's invitation to his customers to participate in the work of this task force - First meeting on June 15, 2006.	Draft agenda given in the letter of invitation	Task Force Document#1 https://demo.oatioasis.com/HQT/HQTdocs/groupe/travail/document9.pdf
June 15, 2006	First meeting of this task force.	HQT's proposals on the discounting policy and the ancillary services related to point-to-point transmission service	Task Force Document#3 https://demo.oatioasis.com/HQT/HQTdocs/taskforcedocument3.pdf Task Force Document#4 https://demo.oatioasis.com/HQT/HQTdocs/taskforcedocument4.pdf
July 5, 2006	HQT's invitation to his customers to participate in the work of this task force - Second meeting on July 13, 2006.	HQT's proposals : draft minutes meeting for June 15, 2006, and agenda for the 2 nd meeting on July 13, 2006	Task Force Document#5 https://demo.oatioasis.com/HQT/HQTdocs/taskforcedocument5.pdf Task Force Document #5FINAL Task Force Document#6 https://demo.oatioasis.com/HQT/HQTdocs/taskforcedocument6.pdf
July 13, 2006	2nd meeting of this task force.	Minutes of the meeting Proposition de Powerex Proposition de OPG Criteria Table	(Pending) Task Force Document #8 https://demo.oatioasis.com/HQT/HQTdocs/taskforcedocument8.pdf Task Force Document #9 https://demo.oatioasis.com/HQT/HQTdocs/taskforcedocument9.pdf (Pending)
August 30, 2006	3rd meeting of this task force.		
September 27, 2006	4th meeting of this task force.		
October 31, 2006 (no later than)	Task force's Report for the Régie de l'énergie		

July 07, 2006

(Posted from July 03, 2006 to July 03, 2006)

In its Decision D-2006-66, the Régie de l'énergie asked Hydro-Québec TransÉnergie to set up a task force to evaluate, among other things, the advisability of establishing a discounting policy and to prescribe its terms and conditions, if appropriate. [details](#) (broken link)

June 15, 2006

(Posted from June 15, 2006 to June 21, 2006)

The English version of Tarifs et Conditions (OATT) is now available on OASIS web site.

June 07, 2006

(Posted from June 06, 2006 to June 08, 2006)

OASIS will be disturb june 07 2006 between 2:30 pm and 3:30 pm for security update.

May 30, 2006

(Posted from May 30, 2006 to May 31, 2006)

May 31, 2006 from 00:00 AM to 11:59 PM: system controlled by the back up center. No anticipated impact

May 25, 2006

(Posted from May 25, 2006 to May 30, 2006)

OASIS will be unavailable for about 1 hour on May 30th, between 2:30 PM and 3:30 PM. Reason : firewall update.

May 23, 2006

(Posted from May 23, 2006 to May 23, 2006)

OASIS will be unavailable for about 3 hours on May 24th, between 2:00 PM and 5:00 PM. Reason : server update. [See procedures](#).

May 18, 2006

(Posted from May 18, 2006 to May 22, 2006)

OASIS will be unavailable for about 3 hours on May 24th, between 2:00 PM and 5:00 PM. Reason : server update.

May 09, 2006

(Posted from May 09, 2006 to May 10, 2006)

May 10, 2006 from 00:00 AM to 11:59 PM: system controlled by the back up center. No anticipated impact.

May 08, 2006

(Posted from May 08, 2006 to May 11, 2006)

OASIS will be unavailable for about 15 to 30 minutes on May 10th, between 10:30 PM and May 11th 00:30 AM. Reason : system controlled by the control center.

May 08, 2006

(Posted from May 08, 2006 to May 22, 2006)

Modification in the Rules for Planned Outage Rescheduling . See "Outage Rescheduling – Consult the Rules" in "Transmission Outages" on webOASIS.

May 08, 2006

(Posted from May 08, 2006 to May 11, 2006)

OASIS will be unavailable for about 15 to 30 minutes on May 10th, between 2:30 AM and 4:30 AM. Reason : system controlled by the back up center.

April 20, 2006

(Posted from April 20, 2006 to April 22, 2006)

OASIS will be unavailable for about 10 minutes on April 21th, between 2:00 PM and 3:00 PM. Reason : firewall restart.

April 20, 2006

(Posted from April 20, 2006 to April 25, 2006)

OASIS will be unavailable for about 10 minutes on April 24th, between 2:00 PM and 3:00 PM. Reason : firewall restart.

April 20, 2006

(Posted from April 20, 2006 to May 04, 2006)

Décision de la Régie de l'énergie sur la Phase 2 : répartition du coût de service, tarifs et conditions de service. [Texte de la décision](#) et [Annexe D](#) : Tarifs et conditions des services de transport d'Hydro-Québec. Decision: <http://www.regie-energie.qc.ca/audiences/decisions/D-2006-66.pdf>

April 20, 2006

(Posted from April 20, 2006 to May 20, 2006)

A new rates chart approved by the Régie de l'énergie du Québec is now in effect. It is retroactive to January 1, 2005 and the adjustments will be reflected in future billing cycles. For more details on the rate changes, consult <http://www.regie-energie.qc.ca/audiences/decisions/D-2006-66.pdf>

March 15, 2006

(Posted from March 15, 2006 to March 27, 2006)

Schedules submission. From now on, only "ONT" is supported for the tagging fields POR and POD where Ontario's control area is involved.

February 05, 2006

(Posted from February 05, 2006 to February 06, 2006)

OASIS website was unavailable 2006-02-04 from 10:27 PM to 11:43 PM. We apologize for any inconvenience.

January 13, 2006

(Posted from January 13, 2006 to January 14, 2006)

HQT-NE et NE-HQT paths - The planned outage for a second period of testing has been cancelled. The transit capacity of these paths has been adjusted.

January 10, 2006

(Posted from January 10, 2006 to January 12, 2006)

Tests at Des Cantons substation - HQ TransÉnergie intends to withdraw equipment

Tests at Des Cantons substation

Hydro-Québec intends to withdraw equipment on HQT-NE and NE-HQT paths from Thursday, January 12, 2006 at 23h00 to Friday, January 13, 2006, at 6h00, in order to carry out tests for the import mode on one of the poles of the Des Cantons substation. These tests are necessary and essential to validate the reliability of this transmission facility. The transit capacity of the HQT-NE path will be reduced to 0 MW during this period, while the transit capacity of the NE-HQT path will be limited to the forced use of one of the poles of phase I. If these first tests cannot proceed, another period is planned from Friday, January 13, 2006 at 23h00 until Saturday, January 14, 2006, at 6h00.

Hydro-Québec TransÉnergie

January 10, 2006

January 06, 2006

(Posted from January 06, 2006 to February 28, 2006)

Path HQT-NE. The Transmission Provider would like to inform its customers that since the volume for Firm transmission service for export exceeds the minimum power threshold for Phase II, this configuration will be in service by default during the months of January and February.

December 29, 2005

(Posted from December 29, 2005 to February 28, 2006)

Due to random misfiring errors on GC 4 (DC rectifier) at Des Cantons that could lead to a forced stoppage, the limit is 345 MW for HQT-NE and NE-HQT paths when MTDCS phase 1 is in service.

December 29, 2005

(Posted from December 29, 2005 to January 05, 2006)

Message to customers regarding the MTDCS (HQT-NE and NE-HQT)

**MESSAGE TO CUSTOMERS
regarding the MTDCS**

Introduction:

As of December 28th, firm reservations for January and February 2006 are below the minimum power threshold for operating Phase II, specific business rules have been established for paths HQT-NE and NE-HQT to account for the minimum power constraint and the service interruption required to reconfigure Phase I-Phase II facilities (MTDCS).

We strongly recommend that you read the information regarding the [description of the interconnection](#) attached to this e-mail.

In addition to the information shown on OASIS, below are a set of rules that the Hydro-Québec TransÉnergie will abide by for the period extending between *January 1-February 28, 2006*

Rules to operate the MTDCS facilities :

1. Since technical constraints set a 210-MW minimum power threshold for Phase II (whose monopolar mode is not used in winter for reliability reasons), Phase I will be used by default in January and February 2006 to enable that firm reservation commitments are met. TTC for Phase I is (HQT-NE: 690 MW) and (NE-HQT: 345 MW).

2. During January and February 2006, TransÉnergie will each day draw up a timetable for next-day use of MTDCS Phase I and II based on delivery schedules submitted before 1 p.m. the day before. If the total of delivery schedules submitted exceeds the minimum power threshold for Phase II (210 MW) for hours beginning 0:00 to 24:00 then HQT will switch from Phase I to Phase II. TTC for Phase II will show 2000 MW. All switching will be done to minimize curtailments of firm reservations.

3. Switching Phases will be limited to one per 24 hrs and will occur between hour beginning 0:00 and 4:00. However, if no delivery schedules are submitted in the hours preceding hour beginning 0 and delivery schedules warrant to switch Phase, HQT will switch Phase during this period. Switching between the two MTDCS interconnection phases (paths HQT-NE and NE-HQT with New England) takes two (2) hours. No delivery schedules will be honored during this period.

4. Furthermore, switching from an export mode to an import mode or vice versa could necessitate a passage to 0 MW and accordingly the TTC will show 0 MW. This operation can take up to one hour.

Hydro-Québec TransÉnergie
December 28, 2005

If you wish to ask questions, you may contact:

Dec 29: Glenn Sylvain at (514) 289-2180.

Afterwards: infote@hydro.qc.ca

December 28, 2005

(Posted from December 28, 2005 to January 05, 2006)

MTDCS Interconnection. Switching Phases will be limited to one per 24 hrs and will occur between hour beginning 0:00 and 4:00

December 28, 2005

(Posted from January 05, 2006 to January 05, 2006)

MTDCS Interconnection. Switching Phases will be limited to one per 24 hrs and will occur between hour beginning 0:00 and 4:00

December 28, 2005

(Posted from December 28, 2005 to December 28, 2005)

Due to random errors during commutation on GC 4 (DC rectifier) at Des Cantons that could lead to a forced stoppage, the import limit is 345 MW when RMCC phase 1 is in service.

December 27, 2005

(Posted from January 12, 2006 to March 01, 2006)

MTDCS Interconnection. During January and February 2006, every day a next-day timetable for use of Phase I and II will be drawn up based on schedules received before 1:00 p.m. and will set the next-day transmission capacities posted on OASIS. The timetable will not be modified on that next day.

December 27, 2005

(Posted from December 28, 2005 to March 01, 2006)

MTDCS Interconnection. During January and February 2006, every day a next-day timetable for use of Phase I and II will be drawn up based on schedules received before 1:00 p.m. and will set the next-day transmission capacities posted on OASIS. The timetable will not be modified on that next day.

December 23, 2005

(Posted from December 01, 2004 to December 01, 2004)

NIL

December 23, 2005

(Posted from December 28, 2005 to January 05, 2006)

In the event of an equipment failure, the time required to switch between the two MTDCS interconnection phases (paths HQT NE and NE HQT with New England) is two (2) hours until further notice.

December 23, 2005

(Posted from December 20, 2005 to December 20, 2005)

In the event of an equipment failure, the time required to switch between the two MTDCS interconnection phases (paths HQT NE and NE HQT with New England) is two (2) hours until further notice.

December 08, 2005

(Posted from December 07, 2005 to December 08, 2005)

OASIS will be unavailable for about 30 minutes on December 8th, between 3:00 PM and 4:00 PM. Reason : Moving software on SAN.

December 07, 2005

(Posted from December 07, 2005 to December 07, 2005)

OASIS will be unavailable for 60 minutes Thursday December 8th, between 3:00 PM and 4:00 PM. Reason : servers update.

November 07, 2005

(Posted from November 07, 2005 to January 07, 2006)

HQTE - ISONE - NYISO - PJM working group report on the Quebec - New England HVDC line. <https://demo.oatioasis.com/HQT/HQTdocs/taskforcedocument9.pdf>

October 28, 2005

(Posted from October 28, 2005 to October 31, 2005)

Short service interruptions may occur between October 28 09:00 AM and October 30 08:00 PM. We apologize for any inconvenience.

October 24, 2005

(Posted from October 24, 2005 to October 26, 2005)

OASIS website knew several interruptions on October 24 2005 from 09:50 AM to 11:15 AM. We apologize for any inconvenience.

September 20, 2005

(Posted from September 20, 2005 to September 22, 2005)

September 21, 2005 from 8:30 AM to 3:30 PM: system controlled by the back up center. No anticipated impact.

August 25, 2005

(Posted from August 25, 2005 to September 25, 2005)

Application of Rules to promote full use of reserved capacity to QC_RND subclass. See "Outage Rescheduling – Consult the Rules" in "Transmission Outages" on webOASIS.

August 09, 2005

(Posted from August 09, 2005 to August 09, 2005)

OASIS website knew several interruptions on August 9 2005 from 10:00 AM to 10:35 AM. We apologize for any inconvenience.

July 12, 2005

(Posted from July 15, 2005 to July 15, 2005)

OASIS will be unavailable for 30 minutes Tuesday July 15th, between 7:45 PM and 20:15 AM. Reason : network interface update.

July 12, 2005

(Posted from July 12, 2005 to July 13, 2005)

OASIS website was unavailable 2005-07-12 from 09:37 AM to 10:25 AM. We apologize for any inconvenience.

July 11, 2005

(Posted from July 11, 2005 to July 12, 2005)

OASIS website was unavailable 2005-07-11 from 10:30 AM to 11:16 AM. We apologize for any inconvenience.

July 07, 2005

(Posted from July 07, 2005 to July 07, 2005)

OASIS website was unavailable 2005-07-07 from 10:45 AM to 11:09 AM. We apologize for any inconvenience.

June 23, 2005

(Posted from June 23, 2005 to June 28, 2005)

OASIS will be unavailable for 15 minutes Tuesday June 28th, between 9:30 AM and 10:00 AM. Reason : network interface update.

June 16, 2005

(Posted from June 16, 2005 to June 18, 2005)

Interruption of the OASIS service on Friday 17th 2005 between 3h05pm to 3h15pm

June 14, 2005

(Posted from June 15, 2005 to June 17, 2005)

OASIS will be unavailable for 30 minutes Wednesday June 15th, between 3:00 PM and 3:30 PM. Reason : firewall interface update.

June 06, 2005

(Posted from June 06, 2005 to June 06, 2005)

OASIS website was unavailable Sunday June 5th, 2005 from 11:25 PM to 0:35 AM. Customers are asked to submit service requests and schedules they could not submit during that period. We apologize for any inconvenience.

May 31, 2005

(Posted from May 31, 2005 to May 31, 2005)

OASIS website was unavailable Tuesday May 31st, 2005 from 10:25 AM to 11:45 AM. Customers are asked to submit service requests and schedules they could not submit during that period. We apologize for any inconvenience.

May 25, 2005

(Posted from May 25, 2005 to May 25, 2005)

Transmission reservation on Phase I

HQT-NE and NE-HQT Paths DC Converters Operational Constraints:

a) Minimum flow considerations:

The DC interconnections represented by paths HQT-NE and NE-HQT require that electrical flows be greater than or equal to a minimum loading value of the converters. Schedules submitted before 1 p.m. the day before on those paths whose implementation would result in flows lower than this minimum loading value will be accepted and implemented if the sum of schedules amounts in flows sufficient to meet the required minimum loading value. The customers of the schedules which couldn't be executed will be notify as soon as possible. If the schedules sum is still insufficient 30 minutes before the implementation hour, the related schedules could be curtailed. The minimum loading values are as follows:

Paths HQT-NE et NE-HQT when the Radisson – Nicolet - Sandy Pond interconnection is in use (RMCC Phase II): 210 MW. A minimum loading value of 105 MW can be achieved (monopole mode) if the reliable and safe operation of the System makes it possible.

Paths HQT-NE et NE-HQT when the Des Cantons - Comerford interconnection is in use (RMCC Phase I): 70 MW

To establish the curtailment direction, the firm schedules transmitted before 1 p.m. the day before have the priority over the firm schedules transmitted after 1 p.m. the day before. At even priority, the chose direction is the one which minimize the curtailment to apply. The priority rules for schedules curtailment are the rules published in the "OASIS Working Guide": non-firm first, QC RND second, then curtailments proportionate to firm schedules (including QC_RD schedules).

b) Phase transfers:

Use of the two Phases of the RMCC interconnection (RMCC Phase I and Phase II), both represented in export by path HQT-NE and in import by path NE-HQT, is mutually exclusive. Transfers between Phases are determined by TransEnergie to implement the System configuration that achieves that best serves the needs of all its customers taking into account the System operational constraints and its reliable and safe operation. As TransEnergie wishes to maximise the transmission capacity available for its customers, Phase II is the transmission facility that is normally used on those paths. However, when the local load reaches a level of 26,000 MW, TransEnergie will start to use Nicolet substation injections from the RMCC therefore rendering import service unavailable on Phase II.

During each Phase transfer, transmission service is rendered unavailable (capacity of 0 MW) for a one (1) hour period on paths HQT-NE and NE-HQT.

Phase I being a back-up facility, its use is restrained by the following requirements:

Minimum period of operation: 4 hours

Continuous operation: 5 consecutive days per week with a maximum of 12 hours per day for a maximum of two consecutive weeks

Daily operation: Maximum of 16 consecutive hours

Required delay for Phase II to Phase I transfers: 6 hours

Required delay for Phase I to Phase II transfers: 1 hour

For a transmission reservation request of at least 100 MW during one month over Phase I facilities the restrictions on continuous operation and on daily operation set out in the notice issued on November 25, 2004 will be modified to accommodate the applicant. Note that about six months will be required for TransEnergie to implement the new operating mode.

Published December 17, 2003

Revised November 25, 2004

Revised May 25, 2005

May 16, 2005

(Posted from May 16, 2005 to May 18, 2005)

OASIS will be unavailable for 60 minutes Wednesday May 18th, between 3:00 PM and 4:00 PM. Reason : firewall interface update.

May 12, 2005

(Posted from May 12, 2005 to May 12, 2005)

Service slowdown Thursday May 12, 2005 from 14:30 to 15:30.

May 09, 2005

(Posted from May 08, 2005 to May 08, 2005)

OASIS website was unavailable Sunday May 8th, 2005 from 11:00 PM to Monday May 9th, 2005 11:30 AM. Customers are asked to submit service requests and schedules they could not submit during that period. We apologize for any inconvenience.

May 04, 2005

(Posted from May 04, 2005 to May 04, 2005)

OASIS website was unavailable Wednesday May 4th, 2005 from 11:30 AM to 01:00 PM. Customers are asked to submit service requests and schedules they could not submit during that period. We apologize for any inconvenience.

April 21, 2005

(Posted from April 21, 2005 to April 23, 2005)

OASIS will be unavailable for 30 minutes Saturday April 23th, between 6:00 PM and 7:30 PM. Reason : firewall electrical maintenance.

April 21, 2005

(Posted from April 21, 2005 to April 24, 2005)

OASIS will be unavailable for 30 minutes Sunday April 24th, between 3:00 AM and 6:00 AM. Reason : firewall electrical maintenance.

April 15, 2005

(Posted from April 15, 2005 to June 15, 2005)

Opening of a fast track for wheel-through requests.

FAST TRACK FOR WHEEL-THROUGH REQUESTS

A fast track now allows simultaneous submission of both service requests and both schedules necessary for a simple wheel-through.

EXAMPLE. You want to deliver 25 MW on point B (ex.: MASS, NE...) from point A (ex.: MATI, OTTO...) for the next hour. On OASIS Web site home page, click on the **Submit a service request** button. The request form opens: fill it out.

- ⚙ point of receipt : select A
- ⚙ point of delivery : select B
- ⚙ increment, class, type, period, window, subclass, start and stop time : make the appropriate selections
- ⚙ bid price: clear the field and click on the Validate button in order to display the selected product selling price
- ⚙ capacity requested : enter 25

Click on the **Submit** button. OASIS opens a page describing both transmission requests submitted:

- ⚙ the 1st request, free, indicates a capacity of 26 MW (including the 5.2 % loss compensation additional capacity) on the receipt path A-HQT;
- ⚙ the 2nd request indicates a capacity of 25 MW on the delivery path HQT-B.

If both service requests are confirmed¹ (which implies that you have preconfirmed your wheel-through request, that the requested capacity is available on both receipt (with the loss compensation additional capacity) and delivery paths and that the automatic request processing is running), submit the corresponding schedules without delay:

- ⚙ in the **Schedule parameters** section :
 - enter the transaction ID (or "tag ID") :
 - select the source control area code
 - enter the tagging PSE code (2 to 6 characters)
 - enter the sequential number (7 characters)
 - select the sink control area code
 - select the commitment type (RA = recallable; NR = non recallable; PU = capacity)
- ⚙ enter the volume you wish to schedule on the delivery path HQT-B

Click on the **Submit schedule** button: OASIS opens a report. Click on the **Basic transmission schedules – Consult link**: note the successful submission of both receipt and delivery schedules.

The fast track allows simple wheel-through transactions: one service request and one schedule on the receipt path, one service request and one schedule on the delivery path. For complex wheel-through transactions, use the regular procedure to submit and associate service requests and schedules.

March 31, 2005

(Posted from March 31, 2005 to April 03, 2005)

Transition to daylight saving time. Sunday April 3rd, 2005 at 2 am EST, it will be 3 am EDT.

March 15, 2005

(Posted from March 15, 2005 to March 15, 2005)

Updating of TTCs, TRMs and internal limits will be suspended on March 15th, 2005 from 16:00 to 17:00.

March 15, 2005

(Posted from March 15, 2005 to April 01, 2005)

Commercial use of the VFT. This business practice is scheduled to take effect April 1st, 2005. [continued](#) (broken link)

March 11, 2005

(Posted from March 11, 2005 to March 14, 2005)

Updating of TTCs and TRMs will be suspended on March 14th, 2005 from 09:15 to 10:15.

February 15, 2005

(Posted from February 15, 2005 to February 22, 2005)

The reference TTC for HQT-CRT path is now being set at 325 MW.

December 14, 2004

(Posted from December 14, 2004 to December 15, 2004)

OASIS shutdown for 15 to 20 min for database service. This morning at 09h30am 2004-12-14.

December 07, 2004

(Posted from December 07, 2004 to December 07, 2004)

OASIS website was unavailable Tuesday December 7th, 2004 from 4:55 AM to 6:00 AM. Customers are asked to submit service requests and schedules they could not submit during that period. We apologize for any inconvenience.

December 02, 2004

(Posted from December 02, 2004 to December 02, 2004)

OASIS was unavailable today December 2nd, 2004, from 2:30 am to 8:45 am

December 01, 2004

(Posted from December 01, 2004 to April 30, 2006)

Following the Regie de l'energie [decision D-2004-253](#) dated December 1, 2004 the current transmission service charges are provisional starting January 1, 2005. Invoice submitted after this date will be subject to a revision by the Transmission Provider. <http://www.regie-energie.qc.ca/audiences/decisions/D-2004-253.pdf>

December 01, 2004

(Posted from December 01, 2004 to April 01, 2005)

Following the Regie de l'energie [decision D-2004-253](#) dated December 1, 2004 the current transmission service charges are provisional starting January 1, 2005. Invoice submitted after this date will be subject to a revision by the Transmission Provider. <http://www.regie-energie.qc.ca/audiences/decisions/D-2004-253.pdf>

November 25, 2004

(Posted from November 25, 2004 to December 09, 2004)

Revised information of DC converter operational constraints for HQT-NE and NE-HQT paths. See notice of may 25th 2005.

November 18, 2004

(Posted from November 18, 2004 to November 18, 2004)

OASIS website unavailable for 5 minutes. Reason: maintenance.

October 17, 2004

(Posted from October 17, 2004 to October 19, 2004)

IMPORTANT - OASIS will be unavailable for 10 minutes monday october 18th, between 3:00 PM and 4:00 PM. Reason : firewall transfer.

October 15, 2004

(Posted from October 15, 2004 to October 15, 2004)

OASIS website was unavailable Friday October 15th, 2004 from 3:29 AM to 4:30 AM and from 5:20 AM to 6:10 AM. Customers are asked to submit service requests and schedules they could not submit during that period. We apologize for any inconvenience.

October 13, 2004

(Posted from October 13, 2004 to October 16, 2004)

IMPORTANT - OASIS will be unavailable for 10 minutes Friday october 15th, between 3:00 PM and 4:00 PM. Reason : firewall transfer.

October 07, 2004

(Posted from October 07, 2004 to October 31, 2004)

Request for resources designation by the Distributor in reference to his tender offer A/O 2004-03

Désignation de ressource par le Distributeur

6 octobre 2004

Dans le cadre de l'appel d'offres de court terme A/O 2004-03, la division Hydro-Québec Distribution a indiqué divers points d'interconnexion sur le réseau du Transporteur à partir desquels seront désignées la ou les ressources à être retenues dans le cadre de cet appel d'offres.

Le détail des points d'interconnexion, ainsi que la quantité et la durée visés se retrouvent à l'Annexe 3 du Document d'appel d'offres A/O 2004-03. Ce document peut être consulté à l'adresse suivante:

http://www.hydroquebec.com/distribution/fr/marchequebecois/ao_200403/pdf/document_complet.pdf

Ceci constitue une demande de service de transport ferme sur les chemins visés qui sera confirmée suite à l'identification par le Distributeur de la ou les ressources à être désigné(e)s, soit vers le 26 octobre 2004.

En conséquence, toute nouvelle demande de réservation de service de transport ferme qui entrera en conflit avec celle-ci sera mise sous étude jusqu'après cette date.

October 07, 2004

(Posted from October 06, 2004 to October 06, 2004)

Request for transmission service by the Distributor in reference to his tender offer A/O 2004-03

September 22, 2004

(Posted from September 24, 2004 to September 28, 2004)

IMPORTANT - OASIS will be unavailable for 10 minutes Monday september 27nd, between 3:30 PM and 4:00 PM. Reason : firewall transfer.

September 22, 2004

(Posted from September 22, 2004 to September 25, 2004)

IMPORTANT - OASIS will be unavailable for 10 minutes Friday september 24th, between 3:30 PM and 4:00 PM. Reason : firewall transfer.

September 22, 2004

(Posted from September 22, 2004 to November 30, 2004)

Transmission Provider Standards of Conduct. In accordance with Order Nos. 2004, 2004-A and 2004-B of the Federal Energy Regulatory Commission (FERC), Hydro-Québec TransÉnergie has updated the Standards of Conduct

September 15, 2004

(Posted from September 15, 2004 to September 17, 2004)

OASIS website was unavailable Wednesday September 15th, 2004 from 12:35 PM to 2:30 PM. Customers are asked to submit service requests and schedules they could not submit during that period. We apologize for any inconvenience.

September 13, 2004

(Posted from September 13, 2004 to September 16, 2004)

Certain data, notably the TTCs, will not be updated on September 13th and 15th, 2004 from 13:00 to 15:00. Reason: migration to Oracle 9.2.

July 26, 2004

(Posted from July 25, 2004 to July 26, 2004)

OASIS website was unavailable Sunday July 25th, 2004 from 3:12 AM to 7:21 AM. Customers are asked to submit service requests and schedules they could not submit during that period. We apologize for any inconvenience.

July 17, 2004

(Posted from July 17, 2004 to July 17, 2004)

IMPORTANT... We are experiencing difficulties with the OASIS WEB site address. To reach our OASIS WEB site, while this message is being posted, please use this temporary address: 199.22.56.68/oasis. Thanks for your understanding.

June 25, 2004

(Posted from June 25, 2004 to July 26, 2004)

Code de conduite du Transporteur (Text in French only) - On June 17, 2002, Québec's Régie de l'énergie issued decision D-2004-122 whereby it approved the text of the Code de conduite du Transporteur [continued](#) (lien brisé)

June 21, 2004

(Posted from June 21, 2004 to June 24, 2004)

Code de conduite du Transporteur - On June 17, 2002, Québec's Régie de l'énergie issued decision D-2004-122 whereby it approved the text of the Code de conduite du Transporteur

Notice – June 21, 2004

Code de conduite du Transporteur

On June 17, 2002, Québec's Régie de l'énergie issued decision D-2004-122 whereby it approved the text of the *Code de conduite du Transporteur* with the ordered modifications which shall be enforced by June 21, 2004 (see the site <http://www.regieenergie.qc.ca/audiences/3401-98/index.html>). The final text of the *Code de conduite du Transporteur* will be available on Hydro-Québec TransÉnergie's OASIS website by June 28, 2004.

The *Code de conduite du Transporteur* subjected to Québec's Régie de l'énergie jurisdiction aims to prevent:

- any form of preferential treatment by the Electric Power Carrier in favor of his affiliated entities, by governing the behaviors and the exchanges of employees and information;
- that the commercial activities of the Electric Power Carrier's affiliated entities are financed, in

all or partly, by the customers of the transmission service, by framing the Electric Power Carrier's transactions with his affiliated entities.

The *Standards of conduct* which are enforced at Hydro-Québec since 1997 are rules applied under the terms of the reciprocity of Hydro-Quebec's transmission system following FERC's orders. These *Standards of conduct* aim more specifically at the functional separation of the transmission activities from the generation activities and wholesale merchant functions. The majority of the rules of the *Standards of conduct* are included in the *Code de conduite du*

Transporteur.

June 17, 2004

(Posted from June 17, 2004 to June 20, 2004)

OASIS website was unavailable Thursday June 17th, 2004 from 3:20 PM to 3:55 PM. Customers are asked to submit service requests and schedules they could not submit during that period. We apologize for any inconvenience.

June 15, 2004

(Posted from June 14, 2004 to June 15, 2004)

OASIS will be unavailable for 15 minutes Tuesday June 15nd, between 3:00 PM and 4:00 PM. Reason : Update Firewall

June 09, 2004

(Posted from June 09, 2004 to June 11, 2004)

OASIS will be unavailable for 15 minutes Thursday June 10nd, between 3:00 PM and 4:00 PM. Reason : HUB installation.

May 21, 2004

(Posted from May 21, 2004 to May 28, 2004)

On May 21st 2004 at 16:00 EDT, the reference TTC of LAW-HQT path will go up from 420 MW to 470 MW, following successful tests conducted last April 20th.

May 20, 2004

(Posted from May 20, 2004 to May 21, 2004)

OASIS website was unavailable Thursday May 20th, 2004 from 3:20 to 8:25. Customers are asked to submit service requests and schedules they could not submit during that period. We apologize for any inconvenience.

May 19, 2004

(Posted from May 19, 2004 to June 05, 2004)

Temporary restriction on the path NE-HQT. As of May 21, 2004 at 23:01, the net minimum capacity is 400 MW from 23:01 to 7:00, and 500 MW from 7:01 to 23:00. This temporary restriction, due to internal constraints on the HQ T  grid system, will prevail until May 29th at 02:00.

April 01, 2004

(Posted from April 01, 2004 to April 15, 2004)

Hydro-Québec Trans nergie is currently operating its' Variable Frequency Transformer (VFT) at the Langlois substation, a new technology allowing power exchanges between two asynchronous grids.

Transformateur   fr quence variable

Hydro-Québec Trans nergie (HQT) met pr sentement en exploitation au poste Langlois une nouvelle technologie connue sous le nom de transformateur   fr quence variable (TFV) permettant l' change d' nergie entre r seaux asynchrones. La p riode de d monstration de ce prototype en r seau vise   d montrer qu'il est fiable et conforme aux crit res pr vus de performance. Il ne doit avoir aucun effet sur les  changes. Cependant, en cas d'urgence, le TFV pourrait servir aux importations n cessaires.

March 22, 2004

(Posted from March 20, 2004 to March 23, 2004)

IMPORTANT - OASIS will be unavailable for 10 minutes Monday March 22nd, between 3:00 PM and 3:30 PM. Reason : firewall transfer.

March 19, 2004

(Posted from March 15, 2004 to March 20, 2004)

IMPORTANT - OASIS will be unavailable for 10 minutes Friday March 19th, between 3:00 PM and 3:30 PM. Reason : firewall transfer.

March 19, 2004

(Posted from March 19, 2004 to March 21, 2004)

OASIS website was unavailable 2004-03-19 from 9h10 AM. to 10h25 AM. We apologize for any inconvenience.

March 17, 2004

(Posted from March 17, 2004 to March 19, 2004)

OASIS website was unavailable 2004-03-10 from 6h26 PM. to 9h17 PM. We apologize for any inconvenience.

March 16, 2004

(Posted from March 16, 2004 to June 16, 2004)

Transitional Discount Policy: Fourth Quarterly [report](#) for 2003 (French version).

http://www.regie-energie.qc.ca/audiences/3549-04_2/Requete3549_2/HQT-02_doc03_BilanPpolitiqueTransitoireRabais_3549_23juin05.pdf

February 17, 2004

(Posted from February 17, 2004 to February 29, 2004)
The reference TTC of HQT-CRT path is now 320 MW instead of 325 MW.

February 09, 2004

(Posted from February 09, 2004 to March 17, 2004)
Hydro-Québec TransÉnergie Notice published February 9, 2004 regarding FERC Order No. 2004 was revised for clarification

**Hydro-Québec TransÉnergie Notice
regarding FERC Order No. 2004**

Hydro-Québec TransÉnergie, the division responsible for the transmission system of Hydro-Québec, operates since 1997 in accordance with its *Standards of Conduct* relating to the functional separation of the transmission system operations and reliability functions from the electricity generation and wholesale merchant functions of Hydro-Québec. These *Standards of Conduct* originate from the Standards of conduct established by Order No. 889 of the U.S. Federal Energy Regulatory Commission (FERC).

The *Standards of Conduct* have been integrated into the "*Code de conduite du Transporteur*" (Code of Conduct of the Transmission Provider) proposed by Hydro-Québec TransÉnergie to the Régie de l'énergie du Québec, on December 17, 2003. This "*Code de conduite du Transporteur*" follows from the decision D-2002-95 of the Régie de l'énergie du Québec dated April 30, 2002 and directing Hydro-Québec TransÉnergie to file an amended Code of conduct dealing specifically with the business relationships of the Transmission Provider with all the affiliates of Hydro-Québec.

Although the Executive Vice President - Corporate Affairs and Secretary General of Hydro-Québec continues to exercise full authority with respect to corporate governance, notably by the provisions of the *Standards of Conduct*, Hydro-Québec TransÉnergie has charged its Director of Marketing of Transmission Services with the enforcement of the "*Code de conduite du Transporteur*" within the Division, and its Controller with the review of the compliance with the provisions of the "*Code de conduite du Transporteur*".

Concurrently, FERC has issued on November 25, 2003 its Final Rule on Order No. 2004 regarding new Standards of Conduct for Transmission Providers. These new Standards aim at, among other things, adapting the FERC requirements to the changing structure of the energy industry resulting from increased wholesale competition, involving integrated public utilities abiding by the requirements of functional separation, and those public utilities that have created business affiliates.

To continue to respect the reciprocity principle, Hydro-Québec TransÉnergie will validate his "*Code de conduite du Transporteur*" in light of the changes adopted in Order No. 2004. A preliminary assessment reveals that fundamental elements of the new Standards of Conduct adopted by Order No. 2004 are already in place and Hydro-Québec TransÉnergie will publish on OASIS information required if necessary.

Transmission Marketing Department, February 9, 2004
Revised February 16, 2004

February 05, 2004

(Posted from February 05, 2004 to February 06, 2004)
OASIS website was unavailable today 2004-02-05 from 4h30 to 7h30. Customers are asked to submit service requests and basic schedules they could not submit during that period. We apologize for any inconvenience.

January 30, 2004

(Posted from January 30, 2004 to March 29, 2004)
Hydro-Québec TransÉnergie considers that the ALCAN Inc. Transmission Network is no longer complying with the reciprocity conditions of article 6 of the Hydro-Québec Open Access Transmission Tariff. Consequently, Point-to-Point transmission services are no longer offered with this Network

January 20, 2004

(Posted from January 20, 2004 to January 19, 2005)
Operating / Switching Restrictions. The Transmission Provider informs all customers of the power grid system that it may restrict switching interventions on the power system

Notice (January 20th 2004)
Operating / Switching Restrictions
This notice replaces the January 14th 2004 posting.
The Transmission Provider informs all customers of the power grid system that during

extreme weather conditions it may restrict switching interventions on the power system to diminish the risk of an avoidable incident which could worsen an already difficult situation for the operation of the transmission system.

Thus in order to protect the power grid system and supply the native load demand, the Transmission Provider informs its customers that import / export capacities posted on OASIS could be impacted and consequently transactions can be limited on the

transmission system under these specific conditions.

January 14, 2004

(Posted from January 14, 2004 to January 21, 2004)

Operating Restrictions. Given the present extreme weather conditions, the Transmission provider is posting this notice

Notice (January 14th 2004)

Operating Restrictions

Given the present extreme weather conditions, the Transmission Provider is posting this notice of operating restrictions on its power grid to diminish the risk of an avoidable incident which could worsen an already difficult situation for the operation of the transmission system.

Therefore in order to secure the power grid system and insure the native load demand the Transmission Provider informs its customers that import / export capacities posted on OASIS could be impacted and consequently transactions could be limited on the

transmission system.

January 14, 2004

(Posted from January 14, 2004 to April 14, 2004)

Ending of discount applicable to off peak hours reservations

Fin de l'application de la politique de rabais (14 janvier 2004)

Hydro-Québec TransÉnergie avise ses clients que, conformément à la décision D-2003-02 (Motifs) de la Régie de l'énergie du 7 mars 2003 autorisant la politique transitoire de rabais pour une période d'un an, le rabais de 25% appliqué durant les heures hors pointe prend fin ce 15 janvier 2004 à 0 h 01.»

Hydro-Québec TransÉnergie informs its customers that the 25 % discount applicable to off peak hours reservations is ending January 15th 2004 at 0001 hour. This action is in accordance to Decision D-2003-02 of the Régie de l'énergie rendered last March 7th 2003 authorizing discount for a period of one

year.

December 17, 2003

(Posted from December 17, 2003 to December 17, 2003)

New posting of DC converter operational constraints for HQT-NE and NE-HQT paths [AVISDCA_en](#)

December 11, 2003

(Posted from December 11, 2003 to January 02, 2004)

On-peak hourly services will not be on sale on December 25th, 2003 and on January 1st, 2004, off-peak days.

November 20, 2003

(Posted from November 20, 2003 to November 25, 2003)

IMPORTANT... The OASIS WEB site will be unavailable for 10 minutes, Tuesday, November 25, between 3:00 PM and 3:30 PM. Reason : firewall transfert.

November 20, 2003

(Posted from November 24, 2003 to November 26, 2003)

IMPORTANT... The OASIS WEB site will be unavailable for 10 minutes, Wednesday, November 26, between 3:00 PM and 3:30 PM. Reason : firewall transfert (Back to normal configuration).

November 20, 2003

(Posted from November 20, 2003 to November 28, 2003)

On-peak hourly services will not be on sale on November 27th, off-peak day.

November 19, 2003

(Posted from November 19, 2003 to February 19, 2004)

Transitional Discount Policy: third quarterly [report](#) in French for 2003.

http://www.regie-energie.qc.ca/audiences/3549-04_2/Requete3549_2/HQT-02_doc03_BilanPpolitiqueTransitoireRabais_3549_23juin05.pdf

November 03, 2003

(Posted from November 10, 2003 to November 12, 2003)

IMPORTANT... The OASIS WEB site will be unavailable for 10 minutes, Wednesday, November 12, between 3:00 PM and 3:30 PM. Reason : firewall transfert.

November 03, 2003

(Posted from November 06, 2003 to November 11, 2003)

IMPORTANT... The OASIS WEB site will be unavailable for 10 minutes, Tuesday, November 11, between 3:00 PM and 3:30 PM. Reason : firewall transfert.

November 03, 2003

(Posted from November 03, 2003 to November 15, 2003)

Customer Notice Increase of the Transfer Limits on HQ TransÉnergie's Interconnections

Increase of the Transfer Limits on Hydro-Québec TransÉnergie's Interconnections

Customer Notice

Since a few years, the transfer capabilities of the main Hydro-Québec TransÉnergie's ties with New England and New York states were reduced because of operational and transmission restrictions imposed by the Northeast grid Operators. These restrictions were due to limits and constraints inherent to the Northeast systems, as well as the implementation of market rules for these particular markets. Aside from of the representations already provided on an operational level with ISO-NE and NYISO and on a regulatory level with FERC, during 2003 Hydro-Québec TransÉnergie continued various actions to achieve the full transfer capacities on its interconnections. While supplying useful capacities for the reliability of the whole Northeast grid, the Hydro-Québec TransÉnergie's purpose is to obtain a fair treatment of the capacities that can be offered to its Transmission Customers.

Thus, Hydro-Québec TransÉnergie is taking part in joint technical studies and working groups with the Northeast grid operators to revisit studies already completed, as well as operational procedures currently used. Besides of these operational actions, Hydro-Québec TransÉnergie is investigating the possibility of requesting impact studies for the New England and New York states systems. Hydro-Québec TransÉnergie would then like to engage in talks with its Customers for the purpose of estimating the economical feasibility of increased transfers via investments projects in the Northeast American transmission grid. Hydro-Québec TransÉnergie wishes to receive responses from concerned customers **by November 15, 2003**.

Customers can submit their comments and questions to the Hydro-Québec TransÉnergie OASIS site at:

- http://www.hydroquebec.com/transenergie/oasis/en/pour_nous_joindre.shtml.

11-03-2003
revised

October 27, 2003

(Posted from October 27, 2003 to December 31, 2003)

Transmission service for serving loads in Québec

Transmission service for serving loads in Québec

Under Part IV of the *Hydro-Québec Open Access Transmission Tariff*, Hydro-Québec TransÉnergie offers over receipt paths, free of charge, transmission service of type *network* for serving loads located in Québec.

- If the resources used to serve such loads are explicitly designated by Hydro-Québec Distribution, the customer should, in its transmission service request, select class *firm*, subclass *QC_RD* (Québec – Resources Designated) and increment *daily*, *weekly*, *monthly* or *yearly*, as appropriate. In the event of congestion, such a service will then be curtailed at the same time as services of type *point-to-point* and class *firm*.
- If the resources used to serve such loads are not explicitly designated by Hydro-Québec Distribution, the customer should, in its transmission service request, select class *non-firm*, subclass *QC_RND* (Québec – Resources Not Designated) and increment *hourly* or *daily*, as appropriate. In the event of congestion, such a service will be curtailed before services of type *point-to-point* and class *firm* but after services of type *point-to-point* and class *non-firm*.

This notice supersedes the March 18, 2003 notice, whereby the subclass *QC_RND* offering was under class *firm* instead of class *non-firm*. The class *firm*, subclass *QC_RND* offering will be withdrawn on November 17, 2003.

Effective October 27, 2003

October 25, 2003

(Posted from October 23, 2003 to October 26, 2003)

IMPORTANT... The OASIS WEB site will be unavailable for 10 minutes, Saturday, October 25, between 10:00 AM and 10:30 AM. Reason : electric maintenance.

October 24, 2003

(Posted from October 23, 2003 to October 25, 2003)

IMPORTANT... The OASIS WEB site will be unavailable for 10 minutes, Thursday, October 24, between 2:00 PM and 2:30 PM. Reason : electric maintenance.

October 17, 2003

(Posted from October 17, 2003 to January 29, 2004)

Customer Notice relating to the OASIS path of the 7040 interconnection line (Châteauguay-Massena)

OASIS path for Interchanges over Line 7040 (Châteauguay – Massena)

Customer Notice

On April 30, 2002, the Régie de l'énergie du Québec issued decision D-2002-95 whereby it authorized Hydro-Québec TransÉnergie to apply a new rule to deliveries of radial generation. Furthermore, for interconnections requiring that generating units be synchronized to the neighbouring system, prior arrangements must be made with the generating unit owner for each reservation request for transmission service for deliveries over such interconnections.

As Saturday, October 18 2003, 0h00, even if the existing paths HQT – MASS and MASS – HQT are maintain, Hydro-Québec TransÉnergie will require a prior agreement with the generating unit owner on these paths. Thus, all requests from third party for transmission services requiring use of the Beauharnois generating unit must need a prior agreement with Hydro-Québec Production. Due to technical constraints of the converters, individual third party delivery or grouped third party deliveries of less than the technical minimum of 50 MW could be curtailed if it imply either the stopping or the start-up of a Beauharnois generating unit.

Should transmission system constraints make curtailments necessary, Hydro-Québec TransÉnergie will curtail or interrupt transmission services as stipulated in the *Hydro-Québec Open Access Transmission Tariff*.

Customers can submit comments and questions on the Hydro-Québec TransÉnergie OASIS site at:

- http://www.hydroquebec.com/transenergie/oasis/en/pour_nous_joinre.shtml

17-10-2003

October 17, 2003

(Posted from October 20, 2003 to October 20, 2003)

IMPORTANT... The OASIS WEB site will be unavailable for 5 minutes, monday, October 20, between 2:00 PM and 3:00 PM.

October 14, 2003

(Posted from October 17, 2003 to October 20, 2003)

IMPORTANT... The OASIS WEB site will be unavailable for 5 minutes, friday, October 17, between 2:00 PM and 3:00 PM. To reach OASIS this weekend, be sure to use www.transenergie.com/oasis IMPORTANT... The OASIS WEB site will be unavailable for 5 minutes, friday, October 17, between 2:00 PM and 3:00 PM. To reach OASIS this weekend, be sure to use «www.transenergie.com/oasis». Reason : electric maintenance.

October 01, 2003

(Posted from October 01, 2003 to October 01, 2003)

IMPORTANT... The OASIS WEB site will be unavailable for 5 minutes, friday, October 17, between 2:00 PM and 3:00 PM. To reach OASIS this weekend, be sure to use www.transenergie.com/oasis. Reason : electric maintenance.

August 29, 2003

(Posted from August 29, 2003 to August 31, 2003)

OASIS website was unavailable today August 29th, 2003, from 03:45 to 09:00. Customers are asked to submit service requests and basic schedules they could not submit during that period. We apologize for any inconvenience.

August 25, 2003

(Posted from August 25, 2003 to September 02, 2003)

On-peak hourly services will not be on sale on September 1st, off-peak day.

August 01, 2003

(Posted from August 01, 2003 to November 01, 2003)

Transitional Discount Policy: second 2003 quarterly [report](#).

http://www.regie-energie.qc.ca/audiences/3549-04_2/Requete3549_2/HQT-02_doc03_BilanPpolitiqueTransitoireRabais_3549_23juin05.pdf

July 22, 2003

(Posted from July 22, 2003 to September 30, 2003)

On HQT-LAW and LAW-HQT paths, the provider curtails any schedule which, if implemented, would result in establishing separate operation mode and in curtailing a schedule of opposite direction with higher priority (according to Table 8 of the Working Guide).

July 03, 2003

(Posted from July 03, 2003 to July 10, 2003)

OASIS will be unavailable on July 9th 2003 from 19:00 to 20:00.

June 26, 2003

(Posted from June 26, 2003 to July 05, 2003)

On-peak hourly services will not be on sale on July 4th, off-peak day.

June 20, 2003

(Posted from June 20, 2003 to July 31, 2003)

On June 21st at 00:01, the TTC of HQT-CHNO path will be brought from 40 MW up to 65 MW.

June 20, 2003

(Posted from June 20, 2003 to June 25, 2003)

OASIS will be unavailable on June 26th 2003 from 19:00 to 20:00.

June 19, 2003

(Posted from June 19, 2003 to July 31, 2003)

Transitional Discount Policy: first 2003 quarterly [report](#).

http://www.regie-energie.qc.ca/audiences/3549-04_2/Requete3549_2/HQT-02_doc03_BilanPpolitiqueTransitoireRabais_3549_23juin05.pdf

May 22, 2003

(Posted from May 21, 2003 to May 23, 2003)

IMPORTANT... The OASIS WEB site will be unavailable for 15 minutes, Thursday, May 22, between 3:00 PM and 3:30 PM. Reason : electric maintenance.

May 14, 2003

(Posted from May 14, 2003 to June 14, 2003)

New OASIS Home Page! >>>

April 28, 2003

(Posted from April 28, 2003 to July 28, 2003)

The new English version of "Open Access Transmission Tariff" is now on-line.

April 28, 2003

(Posted from April 28, 2003 to July 28, 2003)

Owner's prior agreement for synchronizing a turbine-generator unit on a neighboring system - Postponement of Planned Modification to Interconnection Line 7040 Châteauguay-Massena

Notice Regarding Deliveries of Radial Generation over Interconnections

(revised 2003-04-28)

Postponement of Planned Modification to Interconnection Line 7040 (Châteauguay–Massena)

Pursuant to Decision D-2002-95 issued by Québec's Régie de l'énergie on April 30, 2002, TransÉnergie has been applying the rule below since May 1, 2002.

For interconnections requiring that generating units be synchronized with a neighboring system, prior arrangements must be made with the generating unit owner for each reservation request for transmission service to export over such interconnections.

As of May 1, 2002, any transmission customer who submits a transmission service request for a delivery over a path involving the Ontario system and requiring use of a generating station in Québec not belonging to the customer and requiring synchronization with the Ontario system to fill the service request, must have made prior arrangements with the generating station's owner. The customer must include in the CUSTOMER_COMMENTS section of its OASIS service request the number and date of the arrangement made.

Also as of May 1, 2002, this measure applies to the HQT-CRT path using the output of a generating station in Québec and requiring synchronization with the New York State grid.

In order to fully implement this rule, Hydro-Québec TransÉnergie had announced on Tuesday, April 1, 2003 that transmission service requests involving interconnection 7040 (Châteauguay–Massena) would be submitted using new routes as of May 1, 2003. Further technical assessment of the solution chosen, combined with the complexity of Beauharnois and Châteauguay facilities, has made it necessary to postpone application of the new routes. Therefore, the actual route HQT-MASS is thus maintained for now. The Régie's decision will be applied to interconnection 7040 as soon as a technical solution not prejudicial to any transmission customer has been tested.

2003-04-28

April 01, 2003

(Posted from April 01, 2003 to July 01, 2003)

Generation capabilities are left of account in TTC and TRM calculation on delivery paths.

March 19, 2003

(Posted from March 19, 2003 to June 19, 2003)

Transmission service for serving loads in Québec

Transmission service for serving loads in Québec

Under Part IV of the Hydro-Québec Open Access Transmission Tariff, Hydro-Québec TransÉnergie offers over receipt paths, free of charge, transmission service of type network and class firm for serving loads located in Québec.

- o If the resources used to serve such loads are explicitly designated by Hydro-Québec Distribution, the customer should, in its transmission service request, select subclass QC_RD (Québec – Resources Designated). In the event of congestion, such a service will then be curtailed at the same time as services of type point-to-point and class firm.
- o If the resources used to serve such loads are not explicitly designated by Hydro-Québec Distribution, the customer should, in its transmission service request, select subclass QC_RND (Québec – Resources Not Designated). In the event of congestion, such a service will be curtailed before services of type point-to-point and class firm but after services of type point-to-point and class non-firm.

Effective March 18 2003

February 12, 2003

(Posted from February 10, 2003 to May 14, 2003)

End of sales for full-period hourly services.

February 03, 2003

(Posted from February 03, 2003 to May 30, 2003)

[D-2003-18](#) clarifications on decisions D-2002-95 and D-2003-12.

January 29, 2003

(Posted from January 28, 2003 to May 14, 2003)

Start of sales for on-peak hourly services and off-peak hourly services.

January 20, 2003

(Posted from January 20, 2003 to May 30, 2003)

TransÉnergie's customers will have to submit their current day schedules as well as their next day schedules by manually inputting them on the OASIS website Schedules - Submit or by transferring them by FTP. Faxing will remain the backup schedule filing mode.

January 20, 2003

(Posted from January 20, 2003 to May 30, 2003)

Decisions of the [Régie de l'énergie](#) regarding electricity transmission tariffs [R-3401-98](#).

January 16, 2003

(Posted from January 16, 2003 to May 30, 2003)

[D-2003-12](#) approval of tariffs and conditions.

January 10, 2003

(Posted from January 10, 2003 to May 30, 2003)

[D-2003-02](#) transitional discount policy.

November 19, 2002

(Posted from November 18, 2002 to May 14, 2003)

Firm redirection restriction removed: If the requested secondary service is firm, its increment need no longer be equal to or immediately below that of the primary service. It is now enough that it be equal or below.

June 20, 2002

(Posted from June 20, 2002 to May 14, 2003)

[D-2002-142](#) clarifications on decision D-2002-95.

May 27, 2002

(Posted from May 27, 2002 to May 14, 2003)

Management of HQT-LAW and LAW-HQT paths

Following the Ontario Market opening, there discussions occurred between TransÉnergie and other parties directly involved in the operation of the interconnection comprised of lines B5D and B31L between Québec and Ontario. Such discussions between merchants and transmitters were necessary and required as the operation of this interconnection requires both transmission and production installations. Compatibility difficulties exist between some dispositions of the Ontario Market Rules and of TransÉnergie's Transmission Tariff. The parties involved are the Independent Electricity Market Operator (IMO), manager of the grid and market operator in Ontario, Ontario Power generation Inc., the owner of Saunders generating Station directly connected to the B31L line in Ontario, TransÉnergie, the Transmission System manager in Québec, and Hydro-Québec Production, owner of the Beauharnois Generating Station directly connected to the B5D and B31L lines in Québec.

The parties agreed to implement on July 4, 2002 after 12:00 hrs EST a solution under which firm transmission service can be offered that is equal to the firm delivery capacities that can be simultaneous achieved on this interconnection in both directions (Québec-Ontario and Ontario

Québec).

April 30, 2002

(Posted from April 28, 2002 to May 14, 2003)

[D-2002-95](#) decision on Hydro-Québec's revised request.

April 29, 2002

(Posted from April 29, 2002 to May 14, 2003)

Transmission services between Québec and Ontario through Maclaren's system

TRANSMISSION CAPACITY THROUGH MACLAREN'S SYSTEM

Starting May 1st, 2002, TransÉnergie will offer transmission capacity between Quebec and Ontario through the Maclaren's system. To reserve transmission service, customer will have to use paths HQT-MATI and MATI-MAHO on TransÉnergie's OASIS after April 30, 2002, 12:00 EDT.

There is no pancaking of rates, the applicable rates and conditions are as indicated in the "Hydro-Québec Open Access Transmission Tariff".

Transmission Service Conditions through the Maclaren's System

Export mode (Quebec to Ontario)

- A block of 50 MW of firm transmission capacity
- A minimum of 2 consecutive hours of transmission service is required
- Transmission service reservation is required
- Interchange schedule before 13:00 hour the preceding day for horizon other than the current day.

Limited time allowed for schedule transmittal

Firm capacity if exchange schedule is received or modified at least 2 hours in advance.

Non firm capacity if exchange schedule is received or modified at least 30 minutes before the hour.

Scheduled capacity is 0 or 50 MW

- Up to 50 MW of additionnal firm and/or non firm transmission capacity is available on a daily basis and posted on the OASIS [1]
Scheduled capacity up to 50 MW

Import mode (Ontario to Quebec) [2]

- Firm transmission capacity available up to 90 MW
- Transmission service is required for a minimum of 2 consecutive hours
- Exchange schedule must be received at least 2 hours in advance

[1] Availability of additionnal capacity is subject to the approval of Brascan Energy Marketing Inc.

[2] The import transmission service mode will be available at a later date.

August 07, 2001

(Posted from August 05, 2001 to May 14, 2003)

Outages and proposals for outage rescheduling: see Outages options, in Home page.