

Schedule 1 - Scheduling System Control and Dispatch Rate Formula Example
Year 2007 Data
 Effective November 1, 2008

Line #	Form 1 Page	FERC Account or line #	Description	Kentucky Utilities Amounts	Louisville Gas & Electric Amounts	Combined Amounts
<u>Expense</u>						
1	321	(561)	Load Dispatching	\$957,968	\$648,274	\$1,606,242
2	321	(561.1)	Load Dispatch-Reliability			\$0
3	321	(561.2)	Load Dispatch-Monitor and Operate Transmission System			\$0
4	321	(561.3)	Load Dispatch-Transmission Service and Scheduling			\$0
5	321	(561.4)	Scheduling, System Control and Dispatch Services	\$259	\$5,529	\$5,788
6	321	(561.5)	Reliability, Planning and Standards Development			\$0
7	321	(561.6)	Transmission Service Studies	\$18,891	\$11,594	\$30,485
8	321	(561.7)	Generation Interconnection Studies			\$0
9	321	(561.8)	Reliability, Planning and Standards Development Services	\$18	\$398	\$416
10	Sum of O& M Expenses					\$1,642,931
<u>Revenue</u>						
11	398	line # 1	Scheduling System Control and Dispatch	\$37,324	\$32,599	\$69,923
12			Revenue from Network and Long Term (enter negative)	(\$20,473)	(\$15,839)	(\$36,312)
13	Short-Term and Non-Firm Revenue (line 11 + line 12)					\$33,611
14	Revenue Requirement (line 10 - line 13)					\$1,609,320
15	Transmission System 12 cp (Attachment O page 1 line 15)					5,958,000 kw
16	Annual Rate (line 14 / line 15)					0.27 \$/kw-year
17	Monthly Firm and Non-Firm Rate ((line 16) / 12)					0.0225 \$/kw-mo.
18	Weekly Firm and Non-Firm Rate ((line 16) / 52)					0.00519 \$/kw-week
19	Daily Firm and Non-Firm Rate ((line 18) / 7)					0.00074 \$/kw-day
20	Hourly Non-Firm Rate ((line 19) / 24)					0.000031 \$/kw-hour