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April 18, 2011

Kimberly D. Bose, Secretary
Nathaniel J. Davis, Sr., Deputy Secretary
Federal Energy Regulatory Commission
Office of the Secretary
888 First Street, N.E.
Washington, D.C. 20426

**Re: Southern Company Services, Inc.
Report of Penalty Assessments and Distributions in accordance with Order
Nos. 890 and 890-A and Compliance Report
Docket No. OA08-96**

Dear Secretary Bose:

Southern Company Services, Inc., acting as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company and Mississippi Power Company (“Southern Companies”), hereby submits Southern Companies’ 2010 Annual Report of Penalty Assessments and Distributions in accordance with the requirements of Order Nos. 890 and 890-A.¹ Specifically, this filing provides Southern Companies’ report of their assessments for penalties for energy imbalance service, generator imbalance service, unreserved use, unauthorized use and late studies under their open access transmission tariff (FERC Tariff Volume No. 5) (“OATT”). In addition, Southern Companies are also providing a report of penalties assessed and distributed pursuant to provisions contained in network operating agreements (“NOA”) that predate the issuance of Order No. 890² and pursuant to penalty provisions contained in their *pro forma* NOA.

I. Background

Order Nos. 890 and 890-A requires transmission providers to file annual reports, to be submitted on or before the deadline for submitting FERC Form-1, on their assessment and

¹ Preventing Undue Discrimination and Preference in Transmission Service, 118 FERC ¶ 61,119 (2007) (“Final Rule”), order on reh’g, 121 FERC ¶ 61,297 (2007) (“Order No. 890-A”); order on reh’g, 123 FERC ¶ 61,299 (2008) (“Order No. 890-B”) (collectively, “Order No. 890”).

² The Commission accepted the assessment and distribution of these penalties in each of Southern Companies’ prior penalty assessments and distribution reports. See Southern Company Services, Inc., 125 FERC ¶ 61,093 (2008) (accepting Southern Companies’ 2007 penalty assessment and distribution report with respect to penalties assessed under existing NOAs); see also, Delegated Letter Order, FERC Docket No. OA08-96-003 (July 14, 2009) (accepting Southern Companies’ 2008 penalty report); Delegated Letter Order, FERC Docket No. OA08-96-004 (September 3, 2010) (accepting Southern Companies’ 2009 penalty report).

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distribution of revenues received from: (i) imbalance penalties; (ii) operational penalties for unreserved use; and (iii) operational penalties for late studies.³ In accordance with the Commission's directive, Southern Companies are hereby providing their fourth annual report of their assessment and distribution of revenues received from the application of penalties associated with OATT service from January 1, 2010 through December 31, 2010.

II. Description of Filing

As set forth above, this filing contains Southern Companies' report of penalty assessments and distributions from January 1, 2010 to December 31, 2010. None of these penalties are currently contested by customers.

A. Report of Penalties Assessed and Distributed for Imbalance Services under the OATT for 2010

Southern Companies' methodology for assessing penalty revenues in excess of their incremental cost for energy imbalance service and generation imbalance service⁴ provides that these penalty refund revenues are calculated on an hourly basis. Those revenues are then distributed to all non-offending customers, who are defined as: (i) the transmission provider on behalf of its native load customers⁵ and (ii) any transmission customer that purchased transmission, energy imbalance, or generator imbalance services during the month the imbalance penalty occurred and was not assessed an imbalance penalty charge during the hour for which the imbalance associated with the penalty revenues occurred.⁶ For each hour, Southern Companies determines the offending customers, non-offending customers, and total imbalance penalties assessed during the hour. The penalty revenues are allocated among non-offending customers in proportion to their respective transmission usage during that hour.

As mentioned above, Southern Companies have NOAs with network customers that predate the issuance of Order No. 890 and that have energy imbalance provisions that differ from those adopted in that order. Since Order No. 890 did not mandate or discuss the abrogation or modification of existing service agreements (or the corresponding NOAs), Southern Companies

³ See, e.g., Order No. 890-A at P 472.

⁴ See Southern Company Transmission Business Practice, Distribution of Imbalance Penalties.

⁵ In Order No. 890-A, the Commission made clear that the transmission provider on behalf of its native load customers should be included in the distribution of imbalance revenues. See Order No. 890-A at PP 331-332.

⁶ See Southern Company Transmission Business Practice, Distribution of Imbalance Penalties. Also, in Order No. 890-A, the Commission clarified that non-offending customers are to be determined on an hourly basis for purposes of imbalance penalties. See Order No. 890-A at P 333 ("we clarify that the transmission provider should distribute the penalty revenue received in a given hour to those non-offending customers in that hour.").

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understand that those provisions remain in effect as the filed rate, and therefore imbalance penalties calculated and assessed under those NOAs are to be distributed in accordance with Order No. 890's requirements to distribute imbalance penalties.

As shown in Exhibit A to this filing, a total of \$264,178.82 was assessed for imbalance penalties during 2010. The distribution of those penalties to the above-defined non-offending customers is also shown in Exhibit A. It bears noting that this report shows more imbalance penalties were incurred in 2010 than in 2009. In 2009, some customers only took generator imbalance service under the OATT for part of the year; for the other part of the year, they took generator balancing service under Southern Companies' separate Generator Balancing Service ("GBS") Tariff (for which penalties were not reported). In 2010, all of Southern Companies' transmission customers taking generator imbalance service did so under Schedule 10 of the OATT for the entire year. In addition, new customer generating facilities came online during 2010, which added to the number and size of transactions that resulted in imbalance penalties.

B. Report of Penalties Assessed and Distributed for Unreserved Use and Unauthorized Use under the OATT for 2010

Southern Companies calculate and assess unreserved use penalties on a monthly basis and then distribute those amounts to all non-offending customers. A non-offending customer is defined as the transmission provider on behalf of its native load customers⁷ and any transmission customer that purchased point-to-point or network integration transmission service during the month the unreserved use occurred and was not assessed an unreserved use penalty for that month.⁸ At the end of the calendar year, Southern Companies calculate the total penalty revenues collected for each month of that year. Those revenues are distributed to non-offending customers on a pro rata basis according to their transmission system load⁹ during the month(s) the unreserved use penalties were assessed.

As discussed above, Southern Companies have NOAs that predate the issuance of Order No. 890 and have unreserved use provisions that differ from those adopted in that order. Since Order No. 890 did not mandate or discuss the abrogation or modification of existing service

⁷ See Order No. 890 at P 860 ("[N]on-offending affiliates of the transmission provider, including the transmission provider's native load customers, should be eligible to receive a portion of the unreserved use penalties...").

⁸ See Southern Company Transmission Business Practice, Distribution of Operational Penalties for Unreserved Use Penalties.

⁹ Point-to-point customers' load, for purposes of the distribution calculation, is the total bulk transmission dollars paid to the transmission provider for the month divided by the applicable monthly bulk transmission rate. For network customers and the transmission provider's native load, their load is the average bulk load for the most recent 12-month period coincident with the transmission provider's monthly transmission system peak hour load.

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agreements (or the corresponding NOAs), Southern Companies understand that those provisions remain in effect as the filed rate. As a result, penalties calculated and assessed under those NOAs are distributed in accordance with Order No. 890's requirements to distribute unreserved use penalties. In addition, the Commission has accepted Southern Companies' revisions to their *pro forma* NOA, which contains a penalty for unauthorized use (as distinguished from unreserved use).¹⁰ The amounts assessed for unauthorized use under the *pro forma* NOA's unauthorized use provision are distributed as if they were unreserved use penalties. Because the Commission has accepted all of Southern Companies' prior penalty assessment and distribution reports (which also contained unauthorized use-type penalties assessed under NOAs that pre-date Order No. 890 and under the *pro forma* NOA), Southern Companies understand that it is appropriate to continue assessing penalties pursuant to the terms of those NOAs and reporting their distribution in these annual reports.

As shown on Exhibit B to this transmittal, Southern Companies assessed \$148,027.14 of unreserved use, unauthorized use and pre-Order No. 890 NOA penalties during 2010. Exhibit B also shows Southern Companies' distribution of those penalty revenues to non-offending customers. Assessment and distribution information is broken out for each month. Accordingly, Exhibit B provides a summary of the penalty revenue credits by transmission customer, total penalty revenues collected from affiliates,¹¹ total penalty revenues collected from non-affiliates, and a summary of the portion of unreserved use and unauthorized use penalty revenue retained by the transmission provider.¹² See Order No. 890, P 864 (requiring that such information be provided). The transmission provider's costs incurred in association with unreserved use and unauthorized use are the offending transmission customers' use of the embedded transmission system, the cost of which is the firm point-to-point rate.

C. Penalties Assessed for Late Studies in 2010

Southern Companies did not incur any operational penalties for late studies in 2010.

¹⁰ See Southern Company Services, Inc., 129 FERC ¶ 61,254 (2009). Unauthorized use occurs when a Transmission Customer that self-supplies Schedules 3, 4, 5, 6 and 10 ancillary services (or obtains them from someone other than the Transmission Provider) block schedules the delivery of a total amount of energy that is less than or equal to the Transmission Customer's related OASIS reservation(s) for those block schedules, but which is more energy than the Transmission Customer's hourly Network Load. Unreserved use, on the other hand, occurs when a Transmission Customer uses transmission service it has not reserved.

¹¹ Southern Wholesale Energy is the transmission provider's affiliate shown in Exhibit B against whom penalty revenues are collected.

¹² The portion of the unreserved use and unauthorized use penalty revenue retained by the transmission provider is shown as the entries for "Southern Company Native Load."

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III. Request for Waiver

Southern Companies are making this filing in compliance with Order Nos. 890 and 890-A. To the extent that the Commission should determine that other regulatory requirements might apply, Southern Companies respectfully request waiver.

IV. Effective Date

To the extent that an effective date is required, Southern Companies request waiver of any notice/regulatory requirement that might otherwise apply so that this filing may be made effective as of April 18, 2011, the date that this filing is being made.¹³

V. Posting

Southern Companies are posting an electronic copy of this filing on their OASIS.

VI. List of Documents

The following is a list of documents submitted with this filing:

- (a) **Exhibit A** – Imbalance Penalty Assessments and Distributions; and
- (b) **Exhibit B** – Unauthorized and Unreserved Use Penalty Assessments and Distributions.

VI. Miscellaneous

Should additional information be required, it is requested that Mr. Corey Sellers, Southern Company Services, Inc., Manager, Transmission Services, Post Office Box 2641, Birmingham, Alabama 35291-8210, or the undersigned attorney be contacted at the earliest possible date so that such information can be supplied expeditiously.

¹³ See Order No. 890-A at P 472 (“Transmission providers should request an effective date for this distribution mechanism as of the date of the filing and may begin implementing the methodology immediately, subject to refund if the Commission alters the distribution methodology on review”).

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Sincerely,

/s/William A. Graham, Jr.
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Exhibit A

2010 Imbalance Penalty Distributions													
	Total	January	February	March	April	May	June	July	August	September	October	November	December
PTP Customers		2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010
PowerSouth Energy Cooperative, Inc.	\$ 42.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40.46	\$ -	\$ -	\$ 1.79
J.P. Morgan Ventures Energy Corporation	\$ 3,573.34	\$ 581.35	\$ 8.05	\$ 86.72	\$ 2.47	\$ 25.12	\$ 1,226.83	\$ 343.98	\$ 911.07	\$ 114.85	\$ 22.96	\$ 4.74	\$ 245.20
Calpine Energy Services, L.P.	\$ 254.50	\$ 9.74	\$ -	\$ -	\$ -	\$ 14.35	\$ 11.98	\$ 1.94	\$ 1.94	\$ -	\$ -	\$ -	\$ 214.55
Cargill-Alliant, L.L.C.	\$ 590.06	\$ -	\$ -	\$ -	\$ -	\$ 8.32	\$ 60.06	\$ 0.13	\$ 40.39	\$ 1.71	\$ -	\$ -	\$ 479.45
Constellation Energy Commodities Group, Inc.	\$ 4,568.71	\$ 440.31	\$ 5.45	\$ 39.42	\$ 5.40	\$ 45.64	\$ 1,056.88	\$ 363.46	\$ 1,011.26	\$ 201.71	\$ 173.08	\$ 245.71	\$ 980.39
Cobb Electric Membership Corporation	\$ 275.46	\$ 184.52	\$ 0.10	\$ 82.83	\$ -	\$ 3.99	\$ 4.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Eagle Energy Partners I, LP	\$ 200.62	\$ 11.31	\$ -	\$ -	\$ -	\$ -	\$ 0.71	\$ 11.84	\$ 5.41	\$ 9.96	\$ -	\$ 2.67	\$ 158.72
Florida Power Corporation	\$ 2,617.43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 931.36	\$ 256.75	\$ 542.78	\$ 129.82	\$ 80.09	\$ 116.01	\$ 560.62
Morgan Stanley Capital Group, Inc.	\$ 1,474.90	\$ 117.94	\$ 0.69	\$ 43.29	\$ 2.09	\$ 16.35	\$ 444.78	\$ 113.68	\$ 219.71	\$ 85.25	\$ 60.10	\$ 77.75	\$ 293.27
Oglethorpe Power Corporation	\$ 1.95	\$ 0.63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.32	\$ -	\$ -	\$ -	\$ -	\$ -
South Carolina Electric & Gas Company	\$ 0.17	\$ -	\$ -	\$ -	\$ -	\$ 0.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Southern Wholesale Energy	\$ 2,132.58	\$ 330.39	\$ 8.11	\$ 21.12	\$ 0.50	\$ 19.68	\$ 446.45	\$ 136.94	\$ 554.54	\$ 55.39	\$ 22.80	\$ 104.40	\$ 432.26
Tenaska Power Services Company	\$ 0.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tennessee Valley Authority	\$ 3.80	\$ 0.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.94	\$ 0.02	\$ -	\$ -	\$ 0.15	\$ -
Florida Power and Light Company	\$ 5,497.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,106.91	\$ 543.19	\$ 1,276.95	\$ 335.68	\$ 132.38	\$ 21.64	\$ 1,081.06
Westar Energy	\$ 0.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.07	\$ -	\$ -	\$ -	\$ -	\$ -
NRG Power Marketing, Inc.	\$ 6.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Jacksonville Electric Authority	\$ 1,198.34	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 422.57	\$ 108.89	\$ 282.30	\$ 76.18	\$ 58.34	\$ 41.24	\$ 208.82
The Energy Authority, Inc.	\$ 236.65	\$ 129.53	\$ 0.38	\$ 0.03	\$ -	\$ 0.03	\$ 56.41	\$ 16.53	\$ 8.04	\$ 4.36	\$ 1.14	\$ 2.27	\$ 17.93
Network Service Customers													
PowerSouth Energy Cooperative, Inc.	\$ 5,240.21	\$ 808.08	\$ 18.90	\$ 122.06	\$ 2.30	\$ 69.40	\$ 1,376.36	\$ 363.92	\$ 915.88	\$ 206.57	\$ 119.11	\$ 104.68	\$ 1,132.95
Alabama Municipal Electric Authority	\$ 3,446.50	\$ 481.12	\$ 14.51	\$ 66.83	\$ 1.80	\$ 49.79	\$ 944.16	\$ 254.27	\$ 628.61	\$ 146.94	\$ 75.42	\$ 80.49	\$ 702.56
City of Blountstown	\$ 56.60	\$ 6.90	\$ 0.25	\$ 1.17	\$ 0.06	\$ 0.87	\$ 16.20	\$ 4.37	\$ 10.02	\$ 2.66	\$ 1.54	\$ 1.93	\$ 10.63
Florida Public Utilities	\$ 482.94	\$ 68.87	\$ 2.06	\$ 10.97	\$ 0.40	\$ 6.84	\$ 130.14	\$ 34.33	\$ 79.22	\$ 21.37	\$ 12.92	\$ 15.67	\$ 100.15
Georgia Transmission Corporation	\$ 3,384.33	\$ 364.80	\$ 13.57	\$ 64.48	\$ 2.98	\$ 56.42	\$ 1,016.10	\$ 281.04	\$ 702.49	\$ 145.82	\$ 86.58	\$ 104.79	\$ 545.26
Southeastern Power Administration	\$ 3,197.02	\$ 363.36	\$ 15.74	\$ 90.77	\$ 5.20	\$ 52.36	\$ 903.97	\$ 242.86	\$ 539.84	\$ 159.07	\$ 126.21	\$ 172.51	\$ 525.13
Tennessee Valley Authority	\$ 1,333.83	\$ 186.24	\$ 6.90	\$ 33.72	\$ 1.36	\$ 21.53	\$ 387.10	\$ 112.59	\$ 254.93	\$ 55.13	\$ 28.51	\$ 39.95	\$ 205.87
Southern Wholesale Energy	\$ 1,915.70	\$ 278.65	\$ 8.05	\$ 50.59	\$ 1.52	\$ 26.23	\$ 504.23	\$ 131.58	\$ 332.63	\$ 82.23	\$ 53.31	\$ 56.65	\$ 390.03
Seneca Power & Light	\$ 119.86	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17.51	\$ 39.64	\$ 9.53	\$ 5.44	\$ 8.11	\$ 39.63
Generator Imbalance Customers													
KGen Murray, LLC (230 kV)	\$ 1,223.67	\$ -	\$ -	\$ -	\$ -	\$ 42.51	\$ 656.20	\$ 170.27	\$ 238.75	\$ 85.13	\$ 30.81	\$ -	\$ -
AL Sandersville, LLC	\$ 212.88	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.94	\$ 211.32	\$ 0.43	\$ -	\$ -	\$ 0.19
Calpine Energy Services- Hog Bayou	\$ 1,158.45	\$ 65.54	\$ 0.28	\$ 52.40	\$ 0.25	\$ -	\$ 380.37	\$ 60.09	\$ 188.30	\$ 64.58	\$ 54.16	\$ 3.54	\$ 288.94
Calpine Energy Services- Santa Rosa	\$ 922.20	\$ 110.13	\$ -	\$ -	\$ -	\$ 1.48	\$ 196.61	\$ 82.06	\$ 291.01	\$ 23.02	\$ -	\$ -	\$ 217.89
Constellation Energy Commodities Group	\$ 1,741.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 386.44	\$ 234.67	\$ 936.55	\$ 48.38	\$ 2.97	\$ -	\$ 132.48
J.P. Morgan Ventures Energy Corporation	\$ 1,562.47	\$ 3.52	\$ -	\$ -	\$ -	\$ 4.68	\$ 802.18	\$ 224.26	\$ 524.03	\$ 3.66	\$ -	\$ -	\$ 0.14
Monroe Power Generating	\$ 115.54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.98	\$ 2.45	\$ 112.11	\$ -	\$ -	\$ -	\$ -
Washington County Power	\$ 225.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8.22	\$ 21.02	\$ 193.67	\$ -	\$ 2.55	\$ -	\$ -
Exelon Generation Company LLC	\$ 115.68	\$ 115.68	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Southern Power (West Georgia Generating Co. LLC)	\$ 14.54	\$ 14.54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Southern Company Native Load	\$ 215,034.27	\$ 26,069.36	\$ 953.30	\$ 5,031.84	\$ 221.05	\$ 3,235.82	\$ 60,462.24	\$ 16,519.68	\$ 38,857.71	\$ 9,723.93	\$ 6,234.03	\$ 8,129.11	\$ 39,596.20
Total	\$ 264,178.82	\$ 30,743.20	\$ 1,056.34	\$ 5,798.24	\$ 247.38	\$ 3,701.58	\$ 74,947.00	\$ 20,659.57	\$ 49,911.12	\$ 11,833.82	\$ 7,384.45	\$ 9,334.01	\$ 48,562.11
Total Penalty Revenues Collected from Affiliates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Penalty Revenues Collected from Non-Affiliates	\$ 264,178.82	\$ 30,743.20	\$ 1,056.34	\$ 5,798.24	\$ 247.38	\$ 3,701.58	\$ 74,947.00	\$ 20,659.57	\$ 49,911.12	\$ 11,833.82	\$ 7,384.45	\$ 9,334.01	\$ 48,562.11
Total Penalty Revenues Collected	\$ 264,178.82	\$ 30,743.20	\$ 1,056.34	\$ 5,798.24	\$ 247.38	\$ 3,701.58	\$ 74,947.00	\$ 20,659.57	\$ 49,911.12	\$ 11,833.82	\$ 7,384.45	\$ 9,334.01	\$ 48,562.11

Exhibit B

Exhibit B

2010 Unauthorized and Unreserved Use Penalty Distributions

	Total	January	February	March	April	May	June	July	August	September	October	November	December
PTP Customers													
PowerSouth Energy Cooperative, Inc.	\$ 31.27	\$ 13.43	\$ 5.10	\$ 2.07	\$ -	\$ -	\$ -	\$ -	\$ 1.62	\$ 8.49	\$ 0.05	\$ 0.33	\$ 0.18
J.P. Morgan Ventures Energy Corporation	\$ 1,102.91	\$ -	\$ 62.93	\$ 62.95	\$ -	\$ 1.23	\$ 316.96	\$ -	\$ 421.44	\$ 31.83	\$ 103.36	\$ 102.21	\$ -
Calpine Energy Services, L.P.	\$ 206.34	\$ 8.49	\$ -	\$ 0.11	\$ -	\$ 0.08	\$ 0.91	\$ 94.89	\$ 70.81	\$ 0.01	\$ 0.38	\$ 0.18	\$ 30.48
Cargill-Alliant, L.L.C.	\$ 159.51	\$ 6.98	\$ 1.60	\$ 0.95	\$ -	\$ 0.22	\$ 14.77	\$ 0.43	\$ 24.91	\$ 0.13	\$ 2.29	\$ 1.09	\$ 106.14
Carolina Power & Light Company	\$ 0.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.83	\$ -	\$ -	\$ -	\$ -	\$ -
Constellation Energy Commodities Group, Inc.	\$ 2,503.65	\$ 350.69	\$ 69.23	\$ 66.07	\$ -	\$ 1.43	\$ -	\$ 457.99	\$ 471.01	\$ 63.57	\$ 242.00	\$ 237.88	\$ 543.78
Cobb Electric Membership Corporation	\$ 78.28	\$ 65.85	\$ 2.25	\$ 4.71	\$ -	\$ 0.04	\$ 5.43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
BNP Paribas Energy Trading GP (FEMT)	\$ 0.15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Eagle Energy Partners I, LP	\$ 83.02	\$ 0.20	\$ -	\$ -	\$ -	\$ -	\$ 2.29	\$ 16.06	\$ 17.45	\$ 0.97	\$ 1.14	\$ 5.03	\$ 39.88
Florida Power Corporation	\$ 1,365.82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 208.32	\$ 266.64	\$ 271.02	\$ 37.92	\$ 146.00	\$ 143.37	\$ 292.55
Georgia Transmission Company	\$ 0.02	\$ -	\$ -	\$ 0.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Morgan Stanley Capital Group, Inc.	\$ 827.52	\$ 191.90	\$ 38.48	\$ 36.58	\$ -	\$ 0.80	\$ -	\$ 129.86	\$ 129.31	\$ 18.08	\$ 68.87	\$ 67.63	\$ 146.01
North Carolina Municipal Power Agency	\$ 0.38	\$ 0.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.21	\$ -	\$ -	\$ -	\$ -	\$ -
Oglethorpe Power Corporation	\$ 9.13	\$ 6.59	\$ 0.22	\$ -	\$ -	\$ -	\$ 0.67	\$ 0.46	\$ 0.36	\$ 0.03	\$ -	\$ 0.40	\$ 0.40
South Carolina Electric & Gas Company	\$ 3.07	\$ 2.35	\$ -	\$ -	\$ -	\$ 0.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.70	\$ -
Southeastern Power Administration	\$ 8.73	\$ 0.14	\$ -	\$ -	\$ -	\$ -	\$ 0.86	\$ 2.62	\$ 1.91	\$ 0.20	\$ 0.88	\$ 0.21	\$ 1.91
Southern Wholesale Energy	\$ 1,152.99	\$ 422.72	\$ 53.38	\$ 37.73	\$ -	\$ 1.14	\$ 207.41	\$ -	\$ 303.91	\$ 32.78	\$ 93.92	\$ -	\$ -
Tenaska Power Services Company	\$ 0.32	\$ 0.07	\$ 0.12	\$ 0.05	\$ -	\$ -	\$ 0.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tennessee Valley Authority	\$ 29.67	\$ 16.10	\$ 0.52	\$ 0.82	\$ -	\$ 0.01	\$ -	\$ 8.65	\$ 0.01	\$ 0.02	\$ -	\$ 0.41	\$ 3.13
Florida Power and Light Company	\$ 2,671.18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 456.93	\$ 582.48	\$ 594.44	\$ 83.18	\$ -	\$ 314.46	\$ 639.69
Westar Energy	\$ 1.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.12	\$ -	\$ -	\$ -	\$ -	\$ -
NRG Power Marketing, Inc.	\$ 35.19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13.61	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21.58
Jacksonville Electric Authority	\$ 349.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 129.35	\$ 131.67	\$ 18.43	\$ -	\$ 69.65	\$ -
The Energy Authority, Inc.	\$ 79.90	\$ 31.66	\$ 3.53	\$ 1.62	\$ -	\$ 0.03	\$ 13.29	\$ 7.33	\$ 2.30	\$ 0.64	\$ 0.76	\$ 1.25	\$ 17.49
Network Service Customers													
PowerSouth Energy Cooperative, Inc.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Alabama Municipal Electric Authority	\$ 2,138.89	\$ 446.71	\$ 89.96	\$ 86.31	\$ -	\$ 1.83	\$ 228.19	\$ 294.29	\$ 299.71	\$ 42.33	\$ 163.16	\$ 161.85	\$ 324.55
City of Blountstown	\$ 33.00	\$ 7.01	\$ 1.40	\$ 1.35	\$ -	\$ 0.03	\$ 3.55	\$ 4.56	\$ 4.63	\$ 0.65	\$ 2.47	\$ 2.43	\$ 4.92
Florida Public Utilities Company	\$ 285.40	\$ 61.00	\$ 12.19	\$ 11.73	\$ -	\$ 0.25	\$ 30.75	\$ 39.39	\$ 39.84	\$ 5.62	\$ 21.28	\$ 21.03	\$ 42.32
Georgia Transmission Corporation	\$ 413.93	\$ 412.27	\$ -	\$ -	\$ -	\$ 1.66	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Southeastern Power Administration	\$ 1,634.62	\$ 344.26	\$ 69.05	\$ 65.47	\$ -	\$ 1.40	\$ 176.33	\$ 224.79	\$ 229.41	\$ 32.10	\$ 123.59	\$ 121.35	\$ 246.87
Tennessee Valley Authority	\$ 763.75	\$ 178.49	\$ 35.56	\$ 33.79	\$ -	\$ 0.71	\$ 88.41	\$ 113.68	\$ 109.07	\$ 12.31	\$ 47.94	\$ 47.59	\$ 96.20
Senaca Light and Water	\$ 65.89	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14.75	\$ 15.32	\$ 2.16	\$ 8.37	\$ 8.27	\$ 17.02
Southern Wholesale Energy	\$ 724.92	\$ -	\$ 37.80	\$ 36.45	\$ -	\$ 0.78	\$ 97.31	\$ 125.96	\$ 128.43	\$ 18.00	\$ 69.82	\$ 69.71	\$ 140.66
Southern Company Native Load	\$ 131,266.64	\$ 29,373.02	\$ 5,113.92	\$ 4,569.73	\$ -	\$ 103.36	\$ 15,151.58	\$ 19,548.93	\$ 19,616.72	\$ 2,565.89	\$ 7,654.64	\$ 6,928.89	\$ 20,639.96
Total	\$ 148,027.14	\$ 31,940.10	\$ 5,597.24	\$ 5,018.51	\$ -	\$ 115.02	\$ 17,017.80	\$ 22,065.27	\$ 22,885.30	\$ 2,975.34	\$ 8,750.92	\$ 8,305.92	\$ 23,355.72
Total Penalty Revenues Collected from Affiliates	\$ 19,820.70	\$ 74.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,773.00	\$ -	\$ -	\$ -	\$ 3,159.08	\$ 8,814.48
Total Penalty Revenues Collected from Non-Affiliates	\$ 128,206.44	\$ 31,865.96	\$ 5,597.24	\$ 5,018.51	\$ -	\$ 115.02	\$ 17,017.80	\$ 14,292.27	\$ 22,885.30	\$ 2,975.34	\$ 8,750.92	\$ 5,146.84	\$ 14,541.24
Total Penalty Revenues Collected	\$ 148,027.14	\$ 31,940.10	\$ 5,597.24	\$ 5,018.51	\$ -	\$ 115.02	\$ 17,017.80	\$ 22,065.27	\$ 22,885.30	\$ 2,975.34	\$ 8,750.92	\$ 8,305.92	\$ 23,355.72