

**Southern Company Open Access Transmission Rates
Rates Effective July 1, 2012**

	Yearly Charges FIRM ONLY \$/kW-Year	Monthly Charges FIRM & NON-FIRM \$/kW-Month	Weekly Charges FIRM & NON-FIRM \$/kW-Week	Daily Charges FIRM & NON-FIRM \$/kW-Day	Hourly Charges NON-FIRM ONLY	Tariff Reference
Firm Transmission Rates						
Bulk Transmission (voltage levels above 44/46 kV) See footnotes 10, 11, 15, 18	27.25668	2.27139	0.52417	0.10483 (on-peak) 0.07488 (off-peak)	N/A	Schedule 7A
44/46 kV Transmission See footnotes 1, 18, 19	20.11117	1.67593	0.38675	0.07735 (on-peak) 0.05525 (off-peak)	N/A	
Non-Firm Transmission Rates (Cap)						
Bulk Transmission (voltage levels above 44/46 kV) See footnotes 2, 3, 8, 10, 11, 16, 18	N/A	2.27139	0.52417	0.10483 (on-peak) 0.07488 (off-peak)	6.55 \$/MWh (on-peak) 3.12 \$/MWh (off-peak)	Schedule 8
44/46 kV Transmission See footnotes 1, 2, 3, 8, 10, 11, 18, 20	N/A	1.67593	0.38675	0.07735 (on-peak) 0.05525 (off-peak)	4.83 \$/MWh (off-peak) 2.30 \$/MWh (off-peak)	
Network Integration Transmission Service						
Bulk Transmission (voltage levels above 44/46 kV) See footnote 14	27.25668	2.27139	N/A	N/A	N/A	Informational Schedule C
44/46 kV Transmission See footnotes 1, 17	20.11117	1.67593	N/A	N/A	N/A	
Scheduling, System Control and Dispatch Service See footnotes 7, 8, 12, 13, 14, 15, 16	0.96720	0.08060	0.01860	0.00270	0.17 mills/kWh (on-peak) 0.11 mills/kWh (off-peak)	Schedule 1
Reactive Supply and Voltage Control from Generation Sources Service See footnotes 7, 8, 12, 13, 14, 15, 16	1.32000	0.11000	0.02540	0.00360	0.23 mills/kWh (on-peak) 0.15 mills/kWh (off-peak)	Schedule 2
Regulation and Frequency Response Service See footnotes 4, 5, 6, 7, 8, 9, 12, 13 (Charges based on 1.15% times customer's reservation, or 12 CP load times rates shown)	50.40000	4.20000	0.96920	0.13850	8.65 mills/kWh (on-peak) 5.77 mills/kWh (off-peak)	Schedule 3
Operating Reserve - Spinning Reserve Service See footnotes 4, 5, 6, 7, 8, 9, 12, 13 (Charges based on 2.0% times customer's reservation, or 12 CP load times rates shown)	50.40000	4.20000	0.96920	0.13850	8.65 mills/kWh (on-peak) 5.77 mills/kWh (off-peak)	Schedule 5
Operating Reserve - Supplemental Reserve Service See footnotes 4, 5, 6, 7, 8, 9, 12, 13 (Charges based on 2.0% times customer's reservation, or 12 CP load times rates shown)	50.40000	4.20000	0.96920	0.13850	8.65 mills/kWh (on-peak) 5.77 mills/kWh (off-peak)	Schedule 6
Recovery of FERC Annual Charge Factor Effective October 1, 2012 to September 30, 2013	0.0640 \$/MWh					Informational Schedule D
Recovery of Attachment K Charge Factor Effective October 1, 2012 to September 30, 2013	0.0044 \$/MWh					Informational Schedule D

Energy Imbalance Service & Generator Imbalance Service	Tariff Reference
Energy Imbalance Service	Schedule 4
Generator Imbalance Service	Schedule 10

Losses	Demand	Energy	Tariff Reference
Bulk transmission (voltage levels above 44/46 kV)	2.60%	2.20%	Sections 15.7 and 28.5
44/46 kV transmission	2.60%	2.00%	

Footnotes

- When deliveries for a Transmission Customer require the use of the Transmission Provider's 44/46 kV facilities, charges at the bulk transmission and 44/46kV levels shall apply.
- For hourly service provided during the 16 hour period from 6:00 a.m. to 10:00 p.m. (Prevailing Central Time), on Monday through Friday, except on the six (6) holidays recognized by NERC, the "on-peak" hourly rate is applicable.
- For hourly service provided during the 8 hour period from 10:00 p.m. to 6:00 a.m. (Prevailing Central Time), and during all hours of Saturday, Sunday or the six (6) holidays recognized by NERC, the "off-peak" hourly rate is applicable.
- For Firm Point-to-Point Transmission Service, the applicable rate (yearly, monthly, weekly, or daily) will be multiplied by the demand at the point of output from the bulk transmission service level times the purchase obligation percent, shown in footnote 9.
- For Non-firm Point-to-Point Transmission Service, the applicable rate (monthly, weekly, daily, or hourly) will be multiplied by the demand at the point of output from the bulk transmission service level times the purchase obligation percent, shown in footnote 9.
- For Network Integration Transmission Service, the applicable rate will be multiplied by the Transmission Customer's monthly or yearly usage of the Transmission Provider's bulk transmission facilities (voltage levels above 44/46kV) times the purchase obligation percent, shown in footnote 9.
- The rates for this ancillary service are applicable at the bulk transmission service level (voltage levels above bulk above 44/46 kV). When these rates are applied to demands at the 44/46 kV level, such demands must be adjusted to the bulk transmission service level.
- The total demand charge in any day, pursuant to a reservation for hourly delivery, shall not exceed the applicable daily rate times the highest billing demand in kilowatts in any hour during such day.
- The purchase obligation percentages, as used in footnotes 4, 5, and 6 are 1.15% for Regulation and Frequency Response Service, 2.00% each for Operating Reserves - Spinning Reserve Service and Supplemental Reserve Service.
- For daily service provided on Monday-Friday, excluding the six (6) holidays recognized by NERC, the "on-peak" daily rate is applicable.
- For daily service provided on Saturday, Sunday, and/or the six (6) holidays recognized by NERC, the "off-peak" daily rate is applicable.
- For hourly service provided during the 16 hour period from 6:00 AM to 10:00 PM (Prevailing Central Time) the "on-peak" hourly rate is applicable.
- For hourly service provided during the 8 hour period from 10:00 PM to 6:00 AM (Prevailing Central Time) the "off-peak" hourly rate is applicable.
- For Network Integration Transmission Service, the applicable rate will be multiplied by the Transmission Customer's monthly or yearly usage of the Transmission Provider's bulk transmission facilities (voltage levels above 44/46kV).
- For Firm Point-to-Point Transmission Service, the applicable rate (yearly, monthly, weekly, or daily) will be multiplied by demand at the point of output from the bulk transmission service level.
- For Non-firm Point-to-Point Transmission Service, the applicable rate (monthly, weekly, daily, or hourly) will be multiplied by the demand at the point of output from the bulk transmission service level.
- For Network Integration Transmission Service, the applicable rate will be multiplied by the Transmission Customer's monthly or yearly usage of the Transmission Provider's 44/46 kV transmission facilities.
- The total demand charge in any week, pursuant to a reservation for daily delivery, shall not exceed the weekly rate specified times the highest billing demand in kilowatts on any day during such week.
- For Firm Point-to-Point Transmission Service, the applicable rate (yearly, monthly, weekly, or daily) will be multiplied by demand at the point of output from the 44/46 kV transmission facilities.
- For Non-firm Point-to-Point Transmission Service, the applicable rate (monthly, weekly, daily, or hourly) will be multiplied by the demand at the point of output from the 44/46 kV transmission facilities.