



Long-Term Firm (LTF) Point-To-Point (P-T-P) Transmission Service Request (TSR) Business Practice

This Business Practice outlines the processes for acquiring Long-Term Firm Point-To-Point Transmission Service with SaskPower. It includes the application process, the requirements of coordinating service with adjacent entities, study processes, replacement TSRs, rollover rights and service agreements.

Table of Contents:

1. [Description of Service](#)
2. [Application Process](#)
 - A. [Application Form](#)
 - B. [Deposit](#)
 - C. [Adjacent Border Requirements](#)
3. [Capacity of TSRs](#)
 - A. [Increase in Capacity Requested](#)
 - B. [Studies Completed at Various Levels of Capacity](#)
4. [Coordination Requirements with Adjacent Areas](#)
 - A. [Adjacent Areas: Manitoba and North Dakota](#)
 - B. [Adjacent Area: Alberta](#)
5. [Processing of LTF P-T-P TSRs](#)
 - A. [System Impact Study](#)
 - B. [Facilities Study](#)
 - C. [Out of Queue Study Placements](#)
 - D. [Expedited Service](#)
 - E. [Service Agreement](#)
 - F. [Final Status of TSR](#)
 - G. [Changes to Facility Additions](#)
 - H. [Selling, Assigning or Transferring Rights of LTF P-T-P TSR](#)
6. [Partial Interim Service](#)
7. [Replacement TSRs](#)
8. [New POR/PODS](#)
9. [Rollover Rights](#)

Notes:

- (1) The terms "QUEUE," "ACCEPTED," "COUNTEROFFER," "CONFIRMED," "INVALID," "STUDY," "RECEIVED," "RECALL," and "DECLINED" shown in this document in capital letters and in quotation marks refer to an actual status of a Transmission Service Request (TSR) that is performed by either SaskPower or a Transmission Customer on SaskPower's OASIS website.
- (2) Capitalized terms in this document refer to defined terms in SaskPower's Open Access Transmission Tariff (OATT).

1. Description of Service

Long-Term Firm (LTF) Point-To-Point (P-T-P) Transmission Service is any firm point-to-point transmission service that has been requested for a minimum period of 1 year on SaskPower's OASIS website. LTF P-T-P Transmission Service is available on a first-come, first-served basis and is granted based on the transmission service reservation's (TSR) OASIS QUEUED time. Point-To-Point Transmission Service is for transmission service from a specific Point of Receipt (POR) and a Point of Delivery (POD) where the transmission service shall respectively commence and end.

LTF P-T-P TSRs must start and end within the planning horizon (10 years) and must be queued no later than 60 calendar days prior to the service start date. The LTF P-T-P TSR must be in service for at least 1 year within the 10 year planning horizon in order to obtain rollover rights as stated in Section 2.2 of SaskPower's OATT.

[\[Back to Table of Contents\]](#)

2. Application Process

Transmission Customers must "QUEUE" a LTF P-T-P TSR through SaskPower's OASIS website. Once the TSR status is changed to "RECEIVED" by SaskPower, the Transmission Customer must complete the following steps:

A. Application Form

A Transmission Customer must complete and return to SaskPower an Application for Long-Term Firm Point-To-Point Transmission Service before the end of the next business day, based on the date the TSR was queued. This application form can be found on SaskPower's OASIS website under the Transmission Business Practices, entitled "**LTF P-T-P Application Form**".

As per Section 17.4 of SaskPower's OATT, if the application fails to meet the requirements, SaskPower will notify the Transmission Customer within 15 calendar days of receipt of the Application to discuss the application in order to either (a) remedy any minor deficiencies or (b) return the application whereby the application will be denied and the corresponding TSR will be deemed "WITHDRAWN" on SaskPower's OASIS website. At that point, the Transmission Customer may queue a new TSR and a corresponding new application form for service.

B. Deposit

Within 30 calendar days, a Transmission Customer must provide a deposit equal to 1 month of transmission service to SaskPower, at the posted SaskPower OATT rate at the time the TSR was queued on SaskPower's OASIS website. See SaskPower's OASIS posted Business Practice "[OATT Application, Settlement & Billing](#)" for more details.

C. Adjacent Border Requirements

If the TSR has a Point of Receipt (POR) or Point of Delivery (POD) on Saskatchewan's borders, the Transmission Customer must meet the requirements of Section 4 "[Coordination Requirements with Adjacent Areas](#)".

Once the Transmission Customer has completed all of the above steps in this section (A, B & C), the Transmission Customer will be notified by SaskPower. If the TSR is accepted by SaskPower, the Transmission Customer shall be offered either a study or service agreement. If the TSR is unacceptable by SaskPower, the Transmission Customer's TSR will be "DECLINED" on SaskPower's OASIS website.

[\[Back to Table of Contents\]](#)

3. Capacity of TSRs

A. Increase in Capacity Requested

Transmission Customers who are requesting an increase in the original requested capacity must submit a new TSR through SaskPower's OASIS website and this new TSR will be placed in the queue priority based on the new TSR QUEUED time.

B. Studies Completed at Various Levels of Capacity

SaskPower will only study one level of capacity for each TSR. If a Transmission Customer requests studies to be performed at various levels of capacity, the Transmission Customer shall queue **consecutive TSRs** on SaskPower's OASIS website, stating in the customer's "comment" field that the study is to be done in increments of xx MW and align with TSR number(s) xxx that will also be studied.

Each variation of capacity studied will result in a new study being performed at a separate cost for each study. The Transmission Customer will be responsible for the actual study costs for each TSR as queued on SaskPower's OASIS site.

[\[Back to Table of Contents\]](#)

4. Coordination Requirements with Adjacent Areas

When a Transmission Customer has “QUEUED” a LTF (1 year or longer) P-T-P TSR on SaskPower’s OASIS website from or to an existing external interconnection point (WAUE, MH.115, MH.230, AB.SK.MC) or a new one (NEWPOINT), the Transmission Customer must coordinate service with an adjacent Transmission Provider or entity. For any NEWPOINT POR or POD please refer to Section 8 [“New POR/PODS”](#).

A. Adjacent Areas: Manitoba and North Dakota

For TSRs that impact the North Dakota (WAUE) or Manitoba (MH.115 or MH.230) interface, Transmission Customers must queue a TSR through the respective OASIS website (i.e. Southwest Power Pool (SPP) or Manitoba Hydro (MHEB)) within 30 calendar days of queuing its TSR on SaskPower’s OASIS website. This adjacent TSR must be for the same MW of capacity and same time period as requested on the Transmission Customer’s TSR queued on SaskPower’s OASIS website. A TSR from an adjacent Transmission Provider cannot be used for multiple TSRs “QUEUED” on SaskPower’s OASIS website.

OASIS TSR number(s) or other reference number(s) from adjacent Transmission Provider(s) must be entered in the “comment” field on the Transmission Customer’s TSR on SaskPower’s OASIS site. It is the responsibility of the Transmission Customer to update the SaskPower TSR comments with adjacent Transmission Provider TSR information.

If the Transmission Customer fails to initiate a similar TSR with the adjacent transmission provider(s) within the 30 calendar days, the TSR will be marked “DECLINED” and the Transmission Customer will lose its queue position. The Transmission Customer may “QUEUE” a new SPC TSR after it has initiated a corresponding TSR(s) with the adjacent Transmission Provider(s).

If the adjacent Transmission Provider(s)’ TSR(s) have the status of “ANNULLED”, “DECLINED”, “DISPLACED”, “INVALID”, “REFUSED”, “RETRACTED”, “SUPERCEDED”, or “WITHDRAWN” prior to all studies being completed by SaskPower, the SPC TSR will be “DECLINED”.

B. Adjacent Area: Alberta

The Alberta interface (AB.SK.MC) is connected with Saskatchewan through the MacNeill Back-to-Back HVDC Converter Station, with a maximum transfer capability of 150 MW. If the Transmission Customer is requesting transmission service at the existing POR or POD of AB.SK.MC beyond 150 MW the Transmission Customer is required to provide a detailed model of the expanded MacNeill Converter Station that provides this capability. If the Transmission Customer fails to provide a detailed model to SaskPower within 30 calendar days, the TSR will be marked “DECLINED” and the Transmission Customer will lose its queue position.

As part of the TSR, the Transmission Customer must also provide an active project number from the AESO's connection queue. If the Transmission Customer fails to provide an active project number from AESO's connection queue within 30 calendar days, the TSR will be marked "DECLINED" and the Transmission Customer will lose its queue position.

Example:

Customer A "QUEUED" a 1 year LTF P-T-P TSR for 50 MW on SaskPower's OASIS website from POR: WAUE to POD: AB.SK.MC. The capability on the WAUE/SPC path segment is a maximum of 150 MW. The capability on the SPC/AB.SK.MC segment is a maximum of 150 MW. There are several other LTF TSRs that impact these same segments that have a higher queue position. All other TSRs with a higher queue position will effectively use up all the capability on these two segments.

In order for SaskPower to proceed with this request, Customer A must queue a TSR for similar service on the transmission provider's (SPP's) OASIS website for the WAUE point and provide the related SPP TSR Reference Number in the "comments" section of Customer A's TSR on SaskPower's OASIS website. Customer A must also provide a detailed model of the expanded MacNeill Back-to-Back Converter Station within 30 calendar days for a total capacity of 200 MW (150 MW + 50 MW).

[\[Back to Table of Contents\]](#)

5. Processing of LTF P-T-P TSRs

A. System Impact Study

When SaskPower receives a new LTF P-T-P TSR the Transmission Customer may be offered a System Impact Study to determine any upgrades and/or new facilities necessary to accommodate the new TSR. The study queue placement is based on the OASIS QUEUED time of the TSR. When the Transmission Customer has executed a System Impact Study agreement, SaskPower will change the status of the TSR to "STUDY" on SaskPower's OASIS website.

SaskPower shall conduct the study requested based on the maximum transmission capacity (MW) requested in the TSR, as queued by the Transmission Customer on SaskPower's OASIS site.

The Transmission Customer will be informed within the study agreement of the anticipated time to complete the study. Transmission Customers who requested studies to be completed at various capacity levels should be prepared to expect a longer completion time.

If the System Impact Study report acknowledges that the transmission service can be accommodated without proceeding with a Facilities Study, the Transmission Customer shall be offered a Service Agreement.

The Transmission Customer has the option to expedite the process of obtaining Long-Term Firm Point-To-Point Transmission Service. Further information on this option is available under the Section 5 "[D. Expedited Service](#)".

The Transmission Customer is responsible for the actual costs of the study.

In some instances, SaskPower may offer a Replacement TSR. See Section 7, "[Replacement TSRs](#)" for more details.

B. Facilities Study

If it is determined through the System Impact Study report that a further study is required, SaskPower shall offer the Transmission Customer a Facilities Study agreement. Study agreement execution deadlines in accordance with Sections 19.3 and 19.4 of SaskPower's OATT will be in effect. The status of the TSR will remain at "STUDY" on SaskPower's OASIS website.

The Transmission Customer will be informed within the study agreement of the anticipated time to complete the study. Transmission Customers who requested studies to be completed at various capacity levels should be prepared to expect a longer completion time.

Facilities studies will only be completed based on one capacity level. The Transmission Customer is responsible for the actual cost of the study.

C. Out of Queue Study Placements

SaskPower may choose to complete studies that have an earlier start date than previously queued TSRs. In these instances, these "out of queue" studies will only be done as not to impede the completion of the studies for previously queued TSRs prior to its start date. Out of queue studies will be completed as though TSRs with an earlier queue time have been "CONFIRMED," unless the earlier queued TSR is in a countervailing direction, in which case the study will not include the previously queued TSR.

D. Expedited Service

As per Section 19.8 of SaskPower's OATT, a Transmission Customer has the option within 30 calendar days of receiving the final System Impact Study report to request in writing to SaskPower an Expedited Service Agreement.

The request for expedited service shall remain the same as originally stated in the Transmission Customer's queued TSR (i.e. POR, POD, capacity, start and end date).

Please note: The cost estimates for infrastructure required and the estimated in-service date as provided in the System Impact Study report are not binding on SaskPower.

SaskPower may require further analysis to better define the specific facilities and/or network upgrades required that were not available at the System Impact Study level. The Transmission Customer shall be informed of any additional facilities and/or network upgrades and provide updated costs when this analysis has been completed. The Transmission Customer shall be responsible for all actual costs, including the additional analysis and implementation of facilities/network upgrades required under the Transmission Customer's queued TSR.

The Transmission Customer shall have 15 calendar days from the date of receiving the Expedited Service Agreement to execute and return the agreement to SaskPower.

At the time of the execution of the Expedited Service Agreement, the Transmission Customer shall also provide to SaskPower a letter of credit or another reasonable form of security acceptable to SaskPower equivalent to the estimated costs of the new facilities or upgrades as provided under the latest cost estimated from SaskPower; either the System Impact Study results or the further analysis provided after the System Impact Study report.

The Long-Term Firm Point-To-Point Transmission Service shall only commence once the facilities/network upgrades are in-service. The Transmission Customer shall be notified of this date and notified of any changes.

If the Expedited Service Agreement is not executed by the Transmission Customer within the 15 days, the TSR will be deemed terminated and "WITHDRAWN".

E. Service Agreement

Once the studies have been completed and if LTF P-T-P Transmission Service can be made available, the Transmission Customer shall be offered a Service Agreement as per Section 19 of SaskPower's OATT. Once the Service Agreement has been executed, the status of the TSR shall be upgraded by SaskPower to the appropriate status of "ACCEPTED" or "COUNTEROFFERED" on SaskPower's OASIS website as agreed upon in the Service Agreement.

If new facilities are required in order for SaskPower to provide the transmission service requested in the Transmission Customer's TSR, the Transmission Customer must wait until the facilities are in-service before transmission service can be provided. In that situation SaskPower shall "RECALL" the unavailable transmission capacity until such time as the facilities are in-service.

F. Final Status of TSR

When SaskPower has “ACCEPTED” or “COUNTEROFFERED” a Transmission Customer’s TSR, the Transmission Customer must “CONFIRM” the TSR by the deadline as stated in the document called **“Transmission Reservation Timing Matrix”**.

G. Changes to Facility Additions

As per sections 20.1, 20.2 and 20.3 of SaskPower’s OATT delays in construction, alternatives to the original facility additions or the facility additions may occur. SaskPower shall inform the Transmission Customer of any delays related to the construction of new facilities. When reviewing the delays in the construction of new facilities, alternatives to the original design may be suggested by SaskPower and if these alternatives are acceptable to the Transmission Customer, the Transmission Customer must request a revised Service Agreement to incorporate these design changes. However, if SaskPower and the Transmission Customer cannot mutually agree that no other reasonable alternatives exist and that the request service cannot be provided out of existing capability, the obligation to provide the transmission service shall be terminated and the deposit returned to the Transmission Customer. The Transmission Customer must send a written letter to SaskPower to terminate the project. The TSR shall be deemed “WITHDRAWN” on SaskPower’s OASIS website; however, the Transmission Customer is responsible for all actual incurred costs up to the date when SaskPower has received the termination letter from the Transmission Customer.

H. Selling, Assigning or Transferring Rights of LTF P-T-P TSR

In accordance with Section 23 of SaskPower’s OATT, a Transmission Customer may sell, assign, or transfer all or a portion of its rights under its Service Agreement, but only to another Eligible Customer (the “Assignee”). More information is provided under SaskPower’s posted OASIS website document **“OATT Application, Settlement and Billing”**.

[\[Back to Table of Contents\]](#)

6. Partial Interim Service

As per Section 19.7 of SaskPower’s OATT, if SaskPower determines through a study that partial interim service can be implemented without the addition of any facilities, the Transmission Customer will be contacted and offered the capacity available (without upgrades) of the requested TSR. SaskPower will “COUNTEROFFER” the TSR for the capacity available under partial interim service and the Transmission Customer must “CONFIRM” the TSR by the deadline as stated in the document called **“Transmission Reservation Timing Matrix.”**

Once the TSR for partial interim service has been “CONFIRMED” on SaskPower’s OASIS site, the Transmission Customer will be required to execute a Service Agreement. If no Service Agreement is

executed for the partial interim service, the partial interim service will be deemed terminated and “WITHDRAWN.”

A new TSR will be granted by SaskPower for the remaining capacity under the original requested TSR. The new TSR must have the same POR, POD, start and end date times with the remaining capacity from the original TSR. The OATT requirements for studies and agreements will proceed as outlined in SaskPower’s OATT. No transmission service shall be available for the remainder of the capacity until the required upgrades are in service.

The new TSR will maintain the same OASIS queue priority as the original TSR.

[\[Back to Table of Contents\]](#)

7. Replacement TSRs

Replacement TSRs shall only be granted by SaskPower on the basis that SaskPower cannot complete studies and/or facilities in time for the service to begin. Replacement TSRs are offered at SaskPower’s sole discretion in a non-discriminatory manner based on an analysis of each circumstance. If SaskPower determines that the study and/or facilities will not be completed prior to the end date of the TSR and SaskPower has determined in a non-discriminatory manner that SaskPower is responsible for the delay, SaskPower will contact the Transmission Customer to queue a replacement TSR.

All replacement TSRs must be the same in all aspects (same MW, same POR, same POD, same service, and same priority) except for the time period. However, the start day of the replacement TSR must be the same as or later than the end day of the original TSR. For example: if the original TSR ends on January 1, 2018, then the replacement TSR must start on January 1, 2018 or later. The replacement TSR must reference the original OASIS TSR number. The customer “comment” field on the replacement TSR should state *"This is a replacement TSR for #XXXXXX with the same OASIS queue position."*

If the replacement TSR meets the criteria the Transmission Customer will not lose its study queue position. The replacement TSR will maintain the same OASIS queue priority as the original TSR. Subsequent roll-over rights will continue if the replacement TSR is for one year or greater in length.

If the replacement TSR differs in any way other than time period, the replacement TSR will be treated as a new TSR with a new study queue placement.

Once the Transmission Customer has “QUEUED” a replacement TSR and SaskPower has subsequently either placed the replacement TSR in “STUDY” or “RECEIVED” status, SaskPower will “DECLINE” the original TSR in “STUDY” status on SaskPower’s OASIS website and list the replacement TSR number in the Transmission Provider’s “comment” field of the TSR.

If the studies are completed before the end date of the replacement TSR, SaskPower shall offer a Service Agreement to the Transmission Customer for execution. See section 5 E. "[Service Agreement](#)".

However, if the study completion is delayed due to the Transmission Customer not providing SaskPower with pertinent information in a reasonable time and if these circumstances result in the service not starting on time, SaskPower may not offer the Transmission Customer the option to queue a replacement TSR. If these delays result in less than one year of service, the Transmission Customer will not have the option of exercising future rollover rights.

[\[Back to Table of Contents\]](#)

8. New POR/PODS

Transmission Customers may request capacity for an unposted POR or POD on SaskPower's OASIS site for Long-Term Firm Point-To-Point Transmission Service (i.e. 1 year or longer).

The Transmission Customer must first apply and be accepted for transmission interconnection service from SaskPower. The transmission interconnection service request must be listed on SaskPower's Transmission Interconnection Queue prior to queueing a TSR on SaskPower's OASIS website.

The transmission interconnection service supersedes the TSR queued on SaskPower's OASIS website. If the Transmission Customer has not applied for transmission interconnection service first, SaskPower shall "DENY" the TSR as queued on the SaskPower's OASIS website. If the transmission interconnection request is no longer valid and is not posted in SaskPower's Transmission Interconnection Queue, SaskPower shall "DENY" the TSR.

Once approval is received for transmission interconnection service, the Transmission Customer must "QUEUE" its TSR on SaskPower's OASIS site for review by SaskPower. The TSR will be placed in queue based on its queued time.

The Transmission Customer must include the following information in its queued TSR when requesting capacity for an unposted path:

1. Fill in the TSR as you would typically for an ORIGINAL P-T-P type TSR, except for the following exceptions:
 - "NEWPOINT" must be stated as the POR or POD, or both for service points which are not posted on OASIS. Example: If the unposted path is from an unlisted POR to a listed POD then choose "NEWPOINT" for the POR and select the listed POD.
 - Describe the requested unposted path in the Transmission Customer's "comment" field on the TSR.

- Describe the project associated with the new POR or POD in the Transmission Customer's "comment" field on the TSR.
 - If a "description" or a "project" associated with the new path is not included in the Transmission Customer's "comment" field, the TSR will become "INVALID."
 - If the TSR is queued for any period of time of less than one year, the TSR will be "INVALID."
2. If SaskPower determines that the requested path does not exist then the TSR may cause the initiation of the System Impact Study process as described in SaskPower's OATT. If a System Impact Study Agreement has been issued by SaskPower, the Transmission Customer will have 15 calendar days to execute the agreement. When the System Impact Study Agreement has been executed, SaskPower will change the status of the TSR to "STUDY." If the Transmission Customer fails to execute the study agreement within the 15 day timeframe, SaskPower will set the status of the TSR to "DECLINED."
 3. If the Transmission Customer proceeds with offered studies and subsequently executes a Service Agreement for the requested path, a new POR or POD shall be created on SaskPower's OASIS website. The Transmission Customer may be allowed to "QUEUE" a replacement TSR as per SaskPower's OATT and its existing business practices. The replacement TSR will list the related TSR (with the unposted POR/POD) which will give the replacement TSR the queue position given to the NEWPOINT TSR.
 4. If SaskPower determines that the POR or POD that is listed as "NEWPOINT" is already posted, it will set the status of the TSR to "INVALID" and indicate the reason in the Transmission Provider's "comments" field box.

[\[Back to Table of Contents\]](#)

9. Rollover Rights

Transmission Customers with existing "CONFIRMED" Long-term Firm (LTF) Point-To-Point (P-T-P) Transmission Service have the right under certain conditions to continue taking transmission service as per SaskPower's OATT, Section 2.2. This is referred to as renewal or rollover of existing LTF P-T-P Transmission Service. This transmission reservation priority for Transmission Customers with existing LTF P-T-P Transmission Service is an ongoing right if renewal transmission is "QUEUED" no later than 60 calendar days prior to the end date of the contract. SaskPower will not sell new transmission service that would cause a Transmission Customer's rollover right to be denied prior to the Transmission Customer's rollover right notification deadline.

Posted Available Transfer Capability (ATC) will not reflect rollover rights. (It is assumed in the ATC calculations that rollover rights will not be exercised.) However, in its determination of whether a new TSR can be granted, SaskPower will include the effect of any TSR(s) that continue to have the right to rollover. This may cause some TSR(s) to be denied even though it appears that ATC is available. If the new TSR cannot be accommodated, the new Transmission Customer may be offered a study to determine any upgrades necessary to accommodate the TSR.

Transmission Customers with existing “CONFIRMED” LTF P-T-P transmission service have their right to rollover its transmission service; provided that:

- SaskPower does not determine at the time of the initial TSR that there is insufficient capacity available to accommodate existing firm commitments and the new TSR through the planning horizon.
- If the right to rollover is limited at the time of the initial TSR, rollover potential will be reviewed for any changes to system conditions when the Transmission Customer “QUEUES” a rollover request.

In order for a Transmission Customer with existing “CONFIRMED” LTF P-T-P Transmission Service to exercise its rollover rights the Transmission Customer must:

- “QUEUE” a renewal TSR on SaskPower’s OASIS website at least 60 calendar days prior to the end date of the existing TSR;
- Include a MW amount that does not exceed the MW amount in the referenced TSR;
- Have the same Point of Receipt and same Point of Delivery in the renewal TSR as stated in the referenced TSR;
- Have a valid reference to a “CONFIRMED” TSR for LTF P-T-P owned by the requesting Transmission Customer.

The Transmission Customer's rollover rights are forfeited when:

- The renewal TSR is for a period of less than 1 year;
- The Transmission Customer does not attempt to renew its TSR at least 60 calendar days prior to the end date of the existing “CONFIRMED” TSR.

If a Transmission Customer decides to renew its TSR at a lower MW amount than previously “CONFIRMED” the Transmission Customer will lose rollover rights on the MW amount not queued in its renewal TSR.

Examples:

1. Transmission Customer A has a LTF “CONFIRMED” TSR for **50 MW** from January 1, 2016 00:00 CST to January 1, 2018 00:00 CST. Prior to November 2, 2017 00:00 CST, Transmission Customer A “QUEUES” a renewal TSR for 25 MW from January 1, 2018 00:00 CST to January 1, 2020 00:00 CST.

Prior to November 2 2017 00:00 CST Transmission Customer A may exercise its rollover rights and queue a renewal TSR up to a maximum of 50 MW. However, in this situation, the Transmission Customer has only QUEUED a renewal TSR for 25 MW, therefore, the Transmission Customer shall lose its rollover rights for the remaining 25 MW.

2. Transmission Customer A has a LTF “CONFIRMED” TSR for **50 MW** from January 1, 2017 00:00 CST to January 1, 2018 00:00 CST. Prior to November 2, 2017 00:00 CST, Transmission Customer A “QUEUES” a renewal TSR for 50 MW from January 1, 2018 00:00 CST to June 1, 2018 00:00 CST.

Transmission Customer A will forfeit subsequent transmission priority because its renewal TSR is for a period of less than one year.

[\[Back to Table of Contents\]](#)

Related Documents on SaskPower’s OASIS website:

- Firm Redirects for P-T-P
- General Business Practices
- Replacement Request Log
- LTF P-T-P Application Form
- LTF P-T-P Process Map
- OATT Application, Settlement & Billing