



Request to Designate a New External Network Resource

- The information requested on this form is required to designate a new network resource external to the SaskPower Balancing Authority Area. This form must be sent to SaskPower GCC Tariff & Interconnection Services (electronic pdf copies can be sent to TransmissionServices@saskpower.com) prior to the processing of the corresponding OASIS NITS request. *Firm Network Integrated Transmission Service must be used to deliver capacity and energy from a designated Network Resource located outside the network of the SPC Transmission Owner. The reservation number of the Firm Network Integrated Transmission Service being used to facilitate the addition of such a designated Network Resource must be included in the comments of the SPC OASIS request.*
- *Power may be considered Firm if it can be interrupted only for reliability reasons. Power is not firm when it is interruptible for economic reasons or at the sole discretion of either party.*
- *"Firm LD" (or financially firm) means, with respect to a Transaction, that either Party shall be relieved of its obligations to sell and deliver or purchase and receive without liability only to the extent that, and for the period during which, such performance is prevented by Force Majeure¹. Accordingly, Firm LD service, does not permit the power to be interrupted for economic reasons, or at the discretion of either party, but only if a force majeure occurs. Firm LD power service contracts are not interruptible for economic reasons and firm LD power service contracts may be designated as network resources.²*

1. Description of Network Resources:

- a. Balancing Authority Area location of Network Resource(s) if System Purchase; or
- b. Identification of Generating Unit(s) (Station(s)) if unit (station) purchase or owned unit, including the Balancing Authority Area(s) that the unit is located in.
- c. Capacity of Resource(s) Designated (MW), Dates of Designation, and times of use (on-peak, off-peak, around-the-clock)
- d. OASIS Transmission Service Request (TSRs) Number(s) on SPC's OASIS website.

2. Identification of Transmission Arrangements for Resources outside of the SPC Balancing Authority Area:

- a. External Transmission Providers (including Source System) and OASIS TSR Numbers
- b. Point(s) of Receipt and Delivery to SPC Transmission System.

¹ 'Force Majeure' means an event or circumstance which prevents a Party from performing its obligations under one or more Transactions, which event or circumstance was not anticipated as of the date the Transaction was agreed to, which is not within the reasonable control of, or the result of the negligence of, the Claiming Party, and which, by exercise of due diligence, the Claiming Party is unable to overcome or avoid or cause to be avoided. Force Majeure shall not be based on (i) the loss of Buyer's markets; (ii) Buyer's inability economically to use or resell the Product purchased hereunder; (iii) the loss or failure of Seller's supply; or (iv) Seller's ability to sell the Product at a price greater than the Contract Price.

² This practice is based on the FERC ruling regarding Docket number EL02-6-000.

3. Contract for Network Resource:

- a. Transmission Customer certifies that it has committed to purchase capacity that it is requesting to be designated as a network resource pursuant to an executed contract; or
- b. Transmission Customer certifies that execution of a contract to purchase capacity that it is requesting to be designated as a network resource is contingent only upon the availability of network transmission service on the SPC Transmission System.

4. Firmness of Network Resource:

- a. Transmission Customer certifies that the network resources may not be interruptible for economic reasons but may be curtailable for reliability reasons
- b. Transmission Customer certifies that the network resource is not simultaneously designated as a network resource for any other network customer load, including loads not in the same control area.
- c. Transmission Customer certifies that it has reserved firm transmission service on all intermediate transmission systems, including the source system³; or
- d. Transmission Customer certifies that it has submitted requests for firm transmission service on all intermediate transmission systems⁴ and will notify SPC when such TSRs are accepted (and confirmed by Transmission Customer) or denied.

5. Load Certification:

- a. Transmission Customer certifies that the total capacity of designated resources does not exceed the forecasted amount of the Transmission Customer's designated firm load obligation at the time transmission service is to be provided.

Requested By (signature):⁵ _____

Requested By (print name): _____

Date: _____

Company Name: _____

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³ TSR number shall be included in the customer's comments on the SPC OASIS TSR.

⁴ TSR number shall be included in the customer's comments on the SPC OASIS TSR.

⁵ Requestor's signature is also a certification for items included in points 3 to 5.